Each of the questions asked by this consultation is set out in the template below. **Note that an editable version of this response template is available on our website as an associated document to this consultation.** If you do not wish to use our response template, please ensure that you indicate the RMS and DSA to which your experiences relate.

When considering your responses to these questions, please consider your experiences, the actions that SSEPD has undertaken and the actions that you consider it could reasonably undertake.

Please check the RMS and DSAs that are relevant to you in the table below.

RMS	SEPD	SHEPD
1. Metered high voltage work (HV)		
2. Metered HV and Extra High Voltage (EHV) work		
3. Metered EHV and above work		
4. Distributed Generation (DG) HV and EHV voltage		
5. Unmetered local authority (LA) work		
6. Unmetered PFI work		
7. Unmetered Other		

When answering the questions below, please check the RMS(s) and DSA(s) that are relevant to your response.

Chapter Two

Question	RMS(s)		DSA(s		Response
One: Are customers aware that competitive alternatives	Metered HV	\boxtimes	SEPD	\boxtimes	
exist?	Metered HV/EHV		SHEPD		
	Metered EHV & above				Yes. This was also explained to me very clearly on a
	DG HV/EHV				number of occasions.
	Unmetered (LA)				
	Unmetered PFI				

Question	RMS(s)		DSA(s)	Response
	Unmetered (Other)				
Two: Do customers have effective choice (ie are	Metered HV	\boxtimes	SEPD	\boxtimes	
customers easily able to seek alternative quotations)? from	Metered HV/EHV		SHEPD		
competitive alternatives?	Metered EHV & above				
	DG HV/EHV				V d b b b b b
	Unmetered (LA)				Yes and some alternative companies were suggested to me. A very open and honest approach was taken by SSE in this matter
	Unmetered PFI				by SSE III this matter
	Unmetered (Other)				
Three: Does SSEPD take	Metered HV	\boxtimes	SEPD		
appropriate measures to ensure that customers are aware of the competitive	Metered HV/EHV		SHEPD		
alternatives available to them?	Metered EHV & above				
them:	DG HV/EHV		Yes they do at every turn. VERY OPEN AND also not in		
	Unmetered (LA)				their interests.
	Unmetered PFI				
	Unmetered (Other)				

Question	RMS(s)		DSA(s))	Response
Four: Are quotations provided by SSEPD clear and	Metered HV	\boxtimes	SEPD	\boxtimes	
transparent? Do they enable	Metered HV/EHV	\boxtimes	SHEPD		
customers to make informed decisions of whether to	Metered EHV &	\boxtimes			
accept or reject a quote?	above DG HV/EHV				Yes the quotations and letters accompanying them are clear, concise and does not use jargon. Also if you
	Unmetered (LA)				need an explanation of a point the SSE team are more than willing to have a conversation on the phone with
	Unmetered PFI				the customer or in more difficult circumstances a meeting as well. Very impressive.
	Unmetered (Other)				
	Metered HV	\boxtimes	SEPD	\boxtimes	
	Metered HV/EHV	\boxtimes	SHEPD		SSE financially. It should be noted that as SSE are so highly regulated and in a very difficult position to be more competitive and reactionary to the changing
Five: Have customers benefitted from competition?	Metered EHV &	\boxtimes			market place. There need to be the flexibility for SSE
Have they seen improvements in SSEPD's	above DG HV/EHV				to have their own division, to help then reflect the growing need of the market.
price or service quality, or have they been able to source a superior service or better price from SSEPD's competitors?	Unmetered (LA)				SSE timeline for delivery of project also makes them uncompetitive. As many of the ICP can do the job
	Unmetered PFI				quickly. This is one area that OFGEM need to enable SSE to be more flexible and have the teams available
	Unmetered (Other)				at the right price and have the ability to start work on a project in the same timeframe as other ICP. SSE need to be able to match other quotes on a like for like basis both cost and timeframe for works.

Question	RMS(s)	DSA(s)	Response
			At the same time SSE connections team needs to have a great resources base to be able to meet the needs of customers in a more timely manner and be able to get quotes out more quickly. A ninety day turn around for a quotation is too long. Even if there was an initial study conducted that can give a level of reassurance to the customer within 15 days this would be a great help to all parties and give a clear go no go to them. Further the requirement to pay significant connection charges at the early stage is often hard for customers when they could easily be dependent on other factors i.e. planning permission / discharge of planning conditions. Etc. A 5% charge of the overall cost of the connection on acceptance of the quote that is refundable if the connection does not go ahead for whatever reason would be far more reasonable that 25% or 100%, yes this fee is recoverable but some time later and makes many projects by the mere factor of cash flow very tenuous for any third party.

Chapter Three

Question	RMS(S)	DSA(S)	Response
One: Does the level of competitive activity in the	Metered HV	SEPD [
RMSs show that there is the potential for further	Metered HV/EHV	SHEPD [
competition to develop?	Metered EHV & [above		N/A
	DG HV/EHV		14,71
	Unmetered (LA)		
	Unmetered PFI		

Question	RMS(S)	DSA(S)	Response
	Unmetered (Other)			
Two: Consider the organisational structure of SSEPD's business and its procedures and processes – (a) how do they compare to those you encounter elsewhere in the gas and electricity markets or other industries? Do they reflect best practice?	Metered HV Metered HV/EHV Metered EHV & above DG HV/EHV Unmetered (LA) Unmetered PFI	SEPD SHEPD		
 (b) do they enable competitors to compete with the timescales for connection (from quote to energisation) offered by SSEPD? Or do they offer SSEPD any inherent advantage over its competitors or prevent existing competitors from competing with them effectively? (c) do they assist, obstruct or delay connections providers entering the RMSs? 	Unmetered (Other)			b) Frankly SSE are at a distinct disadvantage in the market place and need to be able to react on a more level playing field. The ICP without the significant overheads financially on them are able to offer lower prices at the same time. As SSE have to react to ongoing crisis or requirements across the group cannot have the teams available to do the works c) SSE does try to be flexible and assist in the connections but SSE resources are often stretched and make it difficult for them to be able to visit sites when ICP or other needs them. A more flexible approach where the ICP could contract in the SSE people as required, as and when they need them on a direct cost basis would be a great advantage to all.

Question	RMS(S)	DSA(S)	Response
Three: Are the non- contestable charges levied by SSEPD for statutory connections in the RMSs consistent with those levied for competitive quotations? Are they easily comparable with competitive quotations? Do the differences in charges between a point of connection (POC) quote and the non-contestable elements of an all works quote act as a barrier to competition?	Metered HV Metered HV/EHV Metered EHV & above DG HV/EHV Unmetered (LA) Unmetered PFI Unmetered (Other)	SEPD SHEPD		I am not in a position to comment on the actual cost of equipment and the competitive nature of this. I do believe thought that SSE with it buying power could be able to assist a great deal other ICP and Customers by buying in bulk and being able to resell Transformers, inverters, cable to the ICP at cost plus say 10%. As this would significantly drive down the overall connection costs for customers. This would significantly alter the market and also would ensure that the equipment that customers are trying to connect to the network is compatible to SSE requirements strait away as SSE are in effect regulating the equipment. Obviously this would need to be an independent organisation doing this to ensure the transparency for all. This would also enable customers to secure equipment for their project at an early stage to the SSE specification and not be dependent on third party supplies often which can be unreliable and when deadlines are required unresponsive and can lead to failures to connect. This is especially true when it comes to OFGEM deadlines that make significant difference to the financial returns for a project. A clearer explanation and possibly a new subdivision of SSE to deal with the Non Contestable works would be very useful as customers would be able to secure the works at the right price but more significantly be able to do the work required in the substation when they require it to be done not when SSE is able to do the work.

Ouestion	RMS(S)	DSA(S)	Response
Question	Ki-io(<i>O</i>)	DOM	<u>-</u>	These changes would have a significant improvement to the delivery of project to customers and enable far more clarity on delivery of all aspect of projects. Improve the competitiveness of the market and enable SSE to become more customer focused in delivering customers requirements.
Four: What factors are key	Metered HV	SEPD		N/A
influences on development of competition in the RMSs? In particular, if you are an	Metered HV/EHV	SHEPD		
existing/potential competitor	Metered EHV & above			
(a) what is the potential for competitors to enter	DG HV/EHV			
each RMSs, or grow their share of an the RMS if	Unmetered (LA)			
they already operate in it?	Unmetered PFI			
	Unmetered			
(b) are there are any types of connection in any of the RMSs, or geographic locations in SSEPD's DSAs, that by their nature, are not attractive to competition? Please explain your response.	(Other)			

Chapter Four

Question	RMS(S)	DSA(S)	Response
One: Do you agree with the methods used by SSEPD to	Metered HV	SEPD	
analyse the level of	Metered HV/EHV	SHEPD	
competition in each of the RMSs covered by its	Metered EHV &		
application? In particular, do you consider that SSEPD the data provided gives a	above DG HV/EHV		
clear indication of the current level of competitive	Unmetered (LA)		N/A
activity in each RMS?	Unmetered PFI		
	Unmetered (Other)		
Two: Do you consider that	Metered HV	SEPD	
competitive activity is at a			
level that in itself indicates that effective competition	Metered HV/EHV	SHEPD	
exists? Do you consider that the coverage of existing	Metered EHV & above		
competitive activity extends across each RMS?	DG HV/EHV		
across each kms:	Unmetered (LA)		N/A
	Unmetered PFI		
	Unmetered (Other)		

Chapter Six

Question	RMS(S)		DSA(S)	Response
One: Do you consider customers have an effective	Metered HV	\boxtimes	SEPD		
choice of connections provider? In particular, do	Metered HV/EHV	\boxtimes	SHEPD		
you feel that levels of	Metered EHV &	\boxtimes			
choice, value and service will be protected and will improve if the restriction on	above DG HV/EHV				a) yes – but SSE should be able to
SSEPD's ability to earn a margin is removed?	Unmetered (LA)				compete on a more level playing field
margin is removed:	Unmetered PFI				b) yes
	Unmetered (Other)				
		<u> </u>			
Two: Do you consider that there is scope for	Metered HV	\boxtimes	SEPD		
competitors to grow their market share (for example,	Metered HV/EHV	\boxtimes	SHEPD		
if SSEPD put up its prices or	Metered EHV &	\boxtimes			Van But CCE about the ability to
if its quality dropped), or are there factors constraining this?	above DG HV/EHV				Yes – But SSE should have the ability to price and have delivery times it sees fit NOT be regulated into what it can do .
Constraining this:	Unmetered (LA)				This needs to be a free market and over
	Unmetered PFI				regulation will stifle this.
	Unmetered (Other)				

Question	RMS(S)		DSA(S)		Response
Three: Do you consider that there is scope and/or appetite for new participants to enter the market? Do you consider that new entrants would be able to provide similar or better services than existing participants or are there factors constraining this?	Metered HV		SEPD	\boxtimes	Yes there is scope for more entrants to the market. But what would also help is as I have stated a separate division of SSE to have the ability to be independent of SSE to: 1) buy equipment that it can resell to customers on a fixed margin basis including SSE itself 2) a Connections Team that can give faster quotes 3) a lower percentage of payment of quote Acceptance to connect 4) A non contestable works division to do the works when the customer wants not SSE, with a far clearer price structure and basis 5) An SSE ICP Team that can do the works and be free of the constraints of the regulated SSE Requirements 6)
	Metered HV/EHV		SHEPD		
	Metered EHV &	\boxtimes			
	above DG HV/EHV				
	Unmetered (LA)				
	Unmetered PFI				
	Unmetered (Other)				
Four: Given your overall view of SSEPD, do you consider that we can have confidence in them to operate appropriately in the event that price regulation is lifted?	Metered HV		SEPD	\boxtimes	
	Metered HV/EHV	\boxtimes	SHEPD		
	Metered EHV & above	\boxtimes			Yes as long as there is a spate division as mentioned above. Not tied to the main organisation and not with any SSE personal from the main company on the board. This has to be a truly independent organisation that can use SSE resources but NOT be responsible to SSE.
	DG HV/EHV				
	Unmetered (LA)				
	Unmetered PFI				
	Unmetered (Other)				

Question	RMS(S)	RMS(S))	Response
Five: Do you consider that there are factors not	Metered HV		SEPD		
addressed in this	Metered HV/EHV	Ш	SHEPD		
consultation that should be taken into consideration in determining whether price	Metered EHV & above				
regulation should be lifted?	DG HV/EHV				
	Unmetered (LA)				Not able to answer
	Unmetered PFI				
	Unmetered (Other)				