Smart Meter Design Sub Group 3 (SMDSG3) – Meeting Note

Note of discussion and actions from SMDSG3 Meeting No. 3a	From Date and time of Meeting	Paul Newman (Technical secretariat) 18 October 2010 10:00-16:00
	Location	Gemserv

1. Present

1.1. Ofgem – Janet Townsend-Stojic, Paul Newman, Peter Morgan.

1.2. SMDSG3 members:

АМО	Mike Tomkin
British Gas	Gareth Williams
EDF Energy	Nick Slocombe
ENA	Paul Smith
Engage-consulting (ERA)	Simon Harrison
Eon-UK	Mark Roberts
ESTA	Tony Taylor
Gemserv	Jill Ashby (Part)
ICoSS	Steve Mulinganie
Intellect UK	Phil Brunkard
RWE Npower	Bob Dryden
SBGI	Duncan Southgate
SSE	Andrew Monks
Utilita	Phil Ketless

2. Apologies

2.1. SMDSG3 members:

BEAMA	
Consumer Focus	
First Utility	
Good Energy	
Ofcom	
Scottish Power	

3. Introductions

3.1. Round table introduction of each SMDSG3 member.

4. Review of previous actions

- 4.1. The group discussed the actions that were agreed from the last meeting and agreed on their status which has been recorded in the presentation slides published alongside this note.
- 4.2. Eon fed back to the group its EDRP findings on the number of existing installation issues caused by meters that are oversized for the space on the meter board. Out of

7331 dual fuel customers they found 23% of installations couldn't be installed after getting access to the house of which only 1 was due to lack of space. Out of 2348 electricity only customers they found 8.9% of installations couldn't be installed after getting access to the house of which 4.4% was due to lack of space.

5. Technical issues

- 5.1. The group discussed the Technical issues log. Members of the group had taken actions to provide further information on certain groupings of issues. These had been submitted in advance of the meeting and the group then discussed and amended the log to represent the entire groups views.
- 5.2. The group discussed the IHD and suggested that the option for 2 way communication should be considered as a functional requirement. The group wanted this to be raised in sub group 1 for discussion. PC.10 was identified as a source of confusion as it calls for local top up.

6. Any other business

- 6.1. Pulse output function for non domestic customers was raised and discussed by the group. It was agreed that it should be added to the technical issues list and will be referred to sub group 1 for consideration as a functional requirement.
- 6.2. HAN workshop It is suggested that there will be around 80-100 people attending and will be an educational day with a limited number of breakout groups. There will be presentations on how the HAN works, technical issues associated with it, how HAN is progressing through Europe. The objective is for the audience to come away with a sense of how ready HAN technologies are for GB deployment.
- 6.3. It was confirmed that there will be an update presented to the SMDG regarding the 28^{th} September consultation responses.

7. Actions

Confirm if LPG / oil meters are in scope?	Ofgem	25 th Oct
Teleswitching – Review list of variants	Gareth Williams – BG, Mark Roberts – Eon, Andrew Monks - SSE	25 th Oct
Flood alerts using teleswitch service – Follow up issue with network companies / DEFRA	Paul Smith – ENA, Ofgem	25 th Oct
Check IA to see if button provision on meters is included in cost assumption	Ofgem/BEAMA	25 th Oct
Confirm cost of minimum options for meter interface- 2 buttons or	BEAMA	25 th Oct

keypad		
Refer IHD 2 way communication functional requirement (PPM) to sub group 1	Ofgem	20 th Oct
Options and costs (equipment and intsllation) regarding non wireless SMS solutions	Steve Mulinganie – ICOSS, Tony Taylor - ESTA, Duncan Southgate - SBGI	25 th Oct
Refer WAN coverage technical issue to DCG (Geographical access issue)	Ofgem	25 th Oct
Options for inaccessible / hard to reach site locations (flats)	Phil Ketless - Utilita, Tony Taylor - ESTA	25 th Oct
Cost of putting in aerials for hard to reach households	Nick Slocombe - EDFE	25 th Oct
Discuss with BRE what can be done regarding housing design standards and their impact on SMS	Ofgem	25 th Oct
Refer load limiting to SG1 to clarify it applies to import only	Ofgem	20 th Oct
Find out what interface groups (IDES, SMIT) are doing regarding different faults and their descriptors.	BEAMA	25 th Oct
Paper on in premise fault issues and what are the roles and responsibilities around these (interim and DCC), including firmware case study	Gareth Williams – BG, Nick Slocombe – EDF, Duncan Southgate – SBGI, Phil Ketless - Utilita	25 th Oct
Revised standard BS7856 document to be circulated to the group (terminal connections)	Nick Slocombe - EDFE	25 th Oct
Check prevalence and remedial costs associated with semi concealed installations due to risk of water damage (e.g. top hat	Duncan Southgate - SBGI	25 th Oct

solutions)		
Circulate amended Technical issues log and evaluation criteria for most prevalent items	Ofgem	19 th Oct
Prioritise the Technical issues (with a view to selecting the top ones for discussion in SG3 deliverable 1)	All SMDSG3 (before next meeting)	25 th Oct
Refer pulse output functional requirement to sub group 1	Ofgem	20 th Oct
Pulse output issues paper (what is the issue, what is its prevalence, etc.)	Steve Mulinganie – ICOSS, Tony Taylor – ESTA	21 st Oct

8. Review of meeting

- 8.1. The group were pleased with the progress made at the meeting.
- 8.2. The group felt that success at the next meeting would be the agreement of the most prevalent technical issues so that they can be incorporated into the sub group 3 deliverable.

9. Date of next meeting

9.1.25th October 2010 - 10:00-16:00, Ofgem, 9 Millbank, London, SW1P 3GE