Smart Metering Implementation Programme

Phase 1A – DCC Project DCC Scope & Services Workstream

Meeting 7: 16 December 2010

Agenda

- Terms of reference for work in December January
- Scoping of DCC functions



Agenda Item 1
TERMS OF REFERENCE FOR DECEMBER - JANUARY

Context

- The scope of DCC has yet to be agreed but the initial scope functions will be required under all options
 - Secure access control
 - Translation
 - Scheduled data retrieval
- The procurement strategy has also yet to be agreed but it is likely to follow Public Contracts Regulations
- Functional and service requirements will be needed in Smart Energy Code and (as Output based Specifications) in RFP

Smart Energy Code – as discussed in SG3

GOVERNANCE

- 1 Definitions
- 2 Parties
- 3 Accession
- 4 SEC Panel
- 5 Modifications
- 23 Industry agreements
- 24 Disputes
- 25 Limit of liabilities

INTEROPERABILITY

6 Technical interop
7 Commercial interop

INSTALLATION / MAINT.

9 Install /remove /exchange devices 14 Supplier responsibilities 15 Network responsibilities

SERVICE DESCRIPTIONS

8 Registration 10 Access control 11 Gateways

12 Data transfer
13 DCC data services

DCC MANAGEMENT

21 Billing / payment 22 Reporting

SERVICE LINES

16 Data privacy 17 Security & BC 18 Performance mgmt 19 Business processes? 20 Assurance

SEC PROCEDURES

TECH SPECS

Electricity meters Gas meters WAN comms unit IHD

HAN connected devices

CODES OF PRACTICE

Meter installation Connection to WAN Connection to HAN

SERVICES CATALOGUE

USER REQUIREMENTS

Access authorisation
Command scheduling
Command processing
Event processing
(Registration / CoS)

Service accounting Asset accounting (WANCM) Invoicing Reporting

SERVICE LINE SPECS.

Security reqts Business continuity plan Performance regime Assurance regime

INTERFACE DEFINITIONS

Service request gateway Output gateway WAN protocol (DLMS?) Registration data

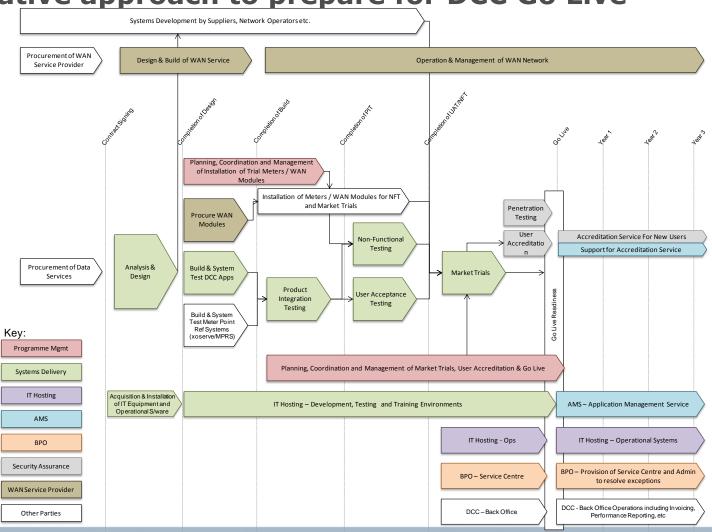
BUSINESS PROCESSES sioning new devices Customer authorisation of 3rd parties

Commissioning new devices Customer authorisating PPM top-ups (Registration / CoS)

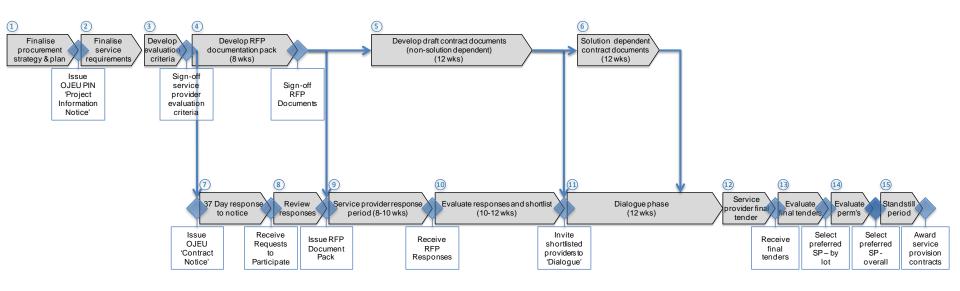
ECOES / [SCOGES] maintenance Security key management



Indicative approach to prepare for DCC Go Live



Procurement ('competitive dialogue' option)



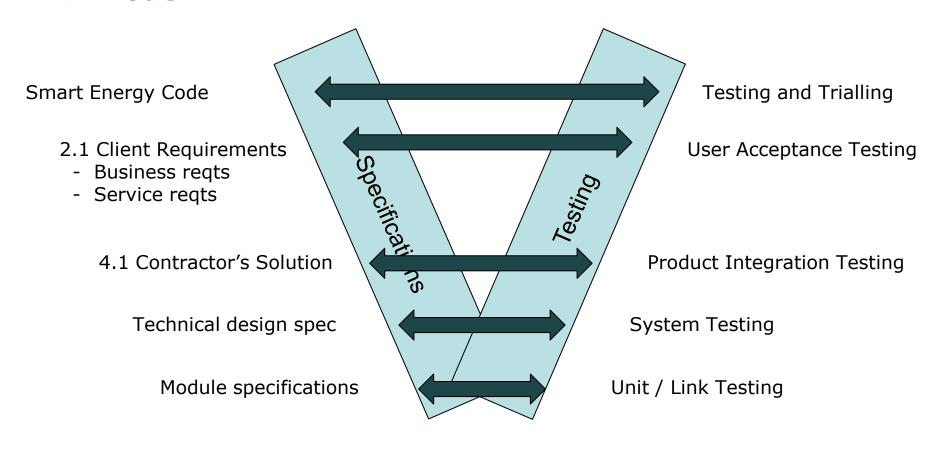
Contract structure (OGC contract form)

- Terms and conditions
- Schedules
 - 1 Glossary
 - 2.1 Client Requirements (OBS)
 - 3 Client Obligations
 - 4.1 Contractor's Solution
 - 5 Software
 - 6.1 Implementation Plan
 - 7 Milestones and Pricing Tables
 - 8 Governance and Change Control
 - 9 Key Personnel

Prepared by client - only modified under change control

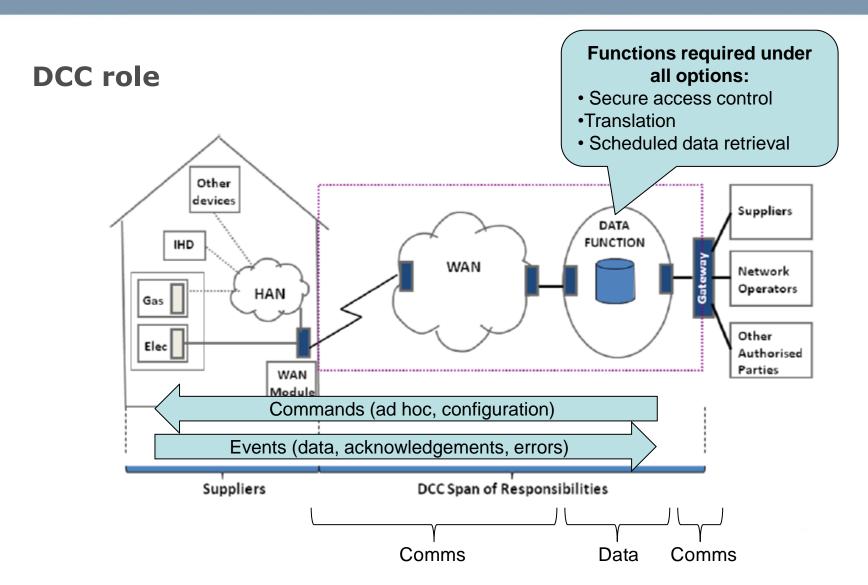
Submitted with bid and updated after technical design stage

V- Model



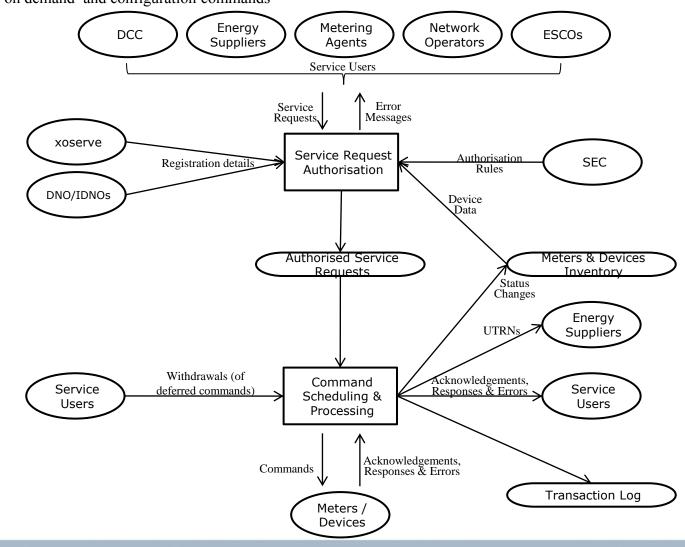


Agenda Item 2
SCOPING THE DCC SERVICES



ofgem Promoting choice and value for all gas and electricity customers

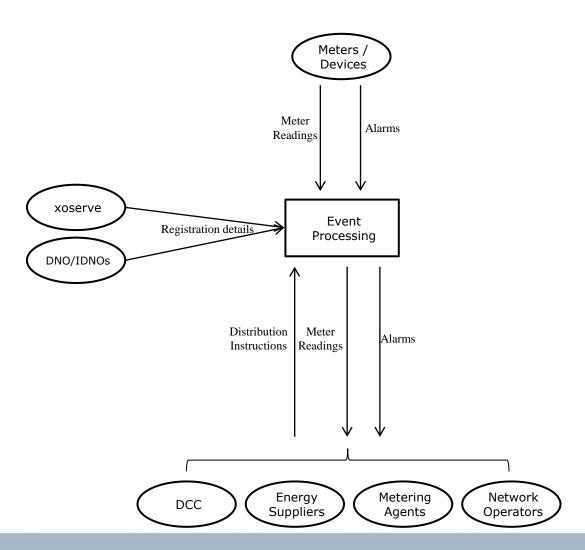
1. Service Request Authorisation and Command Scheduling & Processing Addresses requests to process 'on demand' and configuration commands





2. Event Processing

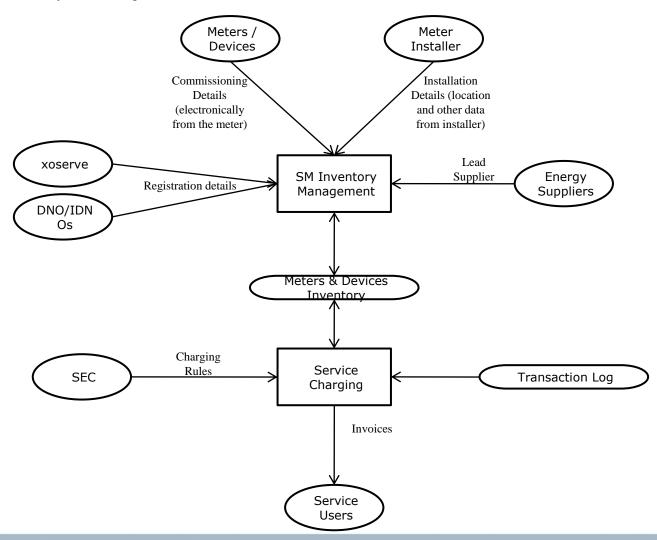
Handles messages generated by meters / devices





3. SM Inventory Management and Service Charging

Covers maintenance of SM inventory and raising invoices for DCC services

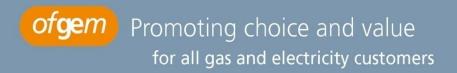


Time to start working

- What data items does DCC need to access from existing registration systems?
- What data currency is available under current processes?
- What options exist for the provision of registration data to DCC?

Future meetings

- Clarify the service requests that DCC will need to process:
 - What are the services?
 - What responses will be expected (data, acknowledgements, errors)?
 - What events will have to be handled?
- What are the functional areas for which business requirements will need to be specified?



HAPPY CHRISTMAS!