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Welcome

Ofgem workshop on gas quality in September



Broad consensus that **gas quality**is a material issue for GB

Work streams to take forward assessment over next 12 weeks

- > Gas quality scenario development workstream
- > Gas quality economic regulation workstream

Economic regulation workstream

- ➤ Identify most appropriate regulatory framework to apply to any processing facilities
- Options guided by principle of cost targeting



Economic regulation – workstream scope

In scope

- Assess potential regulatory frameworks to apply to a gas processing facility
 - Test Assumptions develop potential alternatives
 - > Further develop potential solutions

Out of scope

- Work will be contained within current legislation
- Not considering changes to current GB gas quality specifications

UK framework is clear for medium term – i.e. at least until 2020

Ofgem to work together with HSE and DTI on any options developed



Objectives for today

- 1. Agree Terms of Reference
- 2. Discuss potential economic regulation frameworks
 - ➤ Consider advantages and disadvantages of three potential regulatory frameworks
 - > Develop the detail surrounding these potential arrangements
 - Consider any potential alternative solutions
 - Assess appropriateness of option under evaluation
- 3. Establish an agreed timescale for evaluation of all potential regulatory frameworks by the group



Background to regulatory frameworks

We have developed three potential regulatory frameworks

1. Regulated

2. Hybrid

3. Unregulated

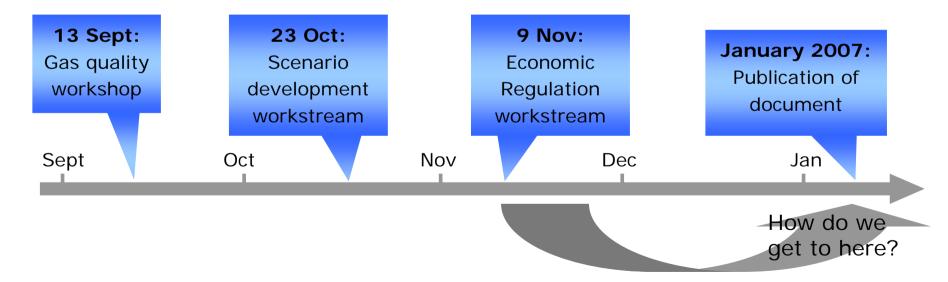
Many potential variations on scenarios presented

- > Should assumptions of frameworks developed be challenged?
 - > Are there other scenarios to be assessed?



Way Forward

- Full assessment of potential regulatory frameworks needed
- Industry commitment required to progress these issues as a priority
- Ofgem to publish a document summarising workstream evaluation





Discussion of Scenarios





Regulated Approach

Jason Mann



Regulated Approach

Features

Processing facility constructed by National Grid

- > Forms part of its regulated asset base
- Users flow gas to facility to be processed

Cost recovery?

- > Service forms part of TO price control
- ➤ Inclusion of CAPEX and OPEX revenue allowances and costs of capital for facility
- Costs recovered through transmission charges
 i.e. costs smeared across all customers

Access to facility?

- ➤ NG determines appropriate capacity of facility
- ➤ NG responsibility to address any excess demand



Questions for discussion

- > Is this a **feasible** and **appropriate** framework?
- > Incentives on parties to secure gas within GB specification?
 - Appropriate cost recovery mechanisms?
 - Which party bears the stranding risk?
 - > Appropriate investment signals provided?
 - Incentive to minimise the level of overall costs?
 - Requirements for anti-hoarding measures?
 - Secondary market trading a possibility?
 - Framework create complex or simple arrangements?



Summary questions

Questions for consideration	Yes	No
Assist economic and efficient market operation?		
Facilitate competition?		
Minimise costs to customers?		
Proportionate regulatory approach?		
Facilitate security of supply?		





Hybrid Approach

Raihana Braimah



Hybrid Approach

Features

Processing facility constructed by National Grid

> Forms part of its regulated asset base

Cost recovery?

- > NG sells rights to the use of its facility
- Users pay for the right to use the NG facility over a specified duration
- ➤ This "user commitment" creates investment signals
 - ➤ NG invests in response to these signals
 - ➤ NG implements anti hoarding measures

Access to facility?

Parties requiring processing of gas at Bacton can provide user commitment to NG



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Unregulated Approach

Hannah Cook



Unregulated Approach

Features

- ➤ No revenue guaranteed for facility operator
- Market determines the most appropriate set of arrangements for users

Access to facility?

- ➤ Facility operator makes capacity at Bacton available through non discriminatory allocation
 - > Anti hoarding measures implemented

Issues?

Any regulation required to support allocation process/operation of the facility?



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Promoting choice and value for all gas and electricity customers