

iGT UNC - TRANSITION DOCUMENT

1. **Introduction**

- 1.1 This is the Transition Document which forms part of the iGT UNC
- 1.2 In this Transition Document the following words and expressions shall have the following meanings:
- "iGT UNC Operators" shall have the meaning in Part M of the Main Document;
- "Main Document" shall mean Parts A to M of the iGT UNC;
- "Representative" shall have the meaning in Part M of the Main Document;

2. **Delayed implementation**

- 2.1 On a date to be determined by the iGT UNC Operators and notified to Pipeline Users by the Representative, the following Clauses of the Main Document shall be amended as set out in Clause 2.2
- 2.2 Part CI 6.2 (a) shall be amended to read as follows:
- (e) in the case of a New Supply Meter Point which is comprised in a Smaller Supply Point at which the Supply Point Premises are domestic premises, for the period from the First Supply Point Registration Date until the end of the Gas Year in which such Supply Point Registration Date occurred, shall be the quantity determined in accordance with Table 1 contained in Appendix CI-1.
- 2.3 Insert Appendix CI-1 after Part CI as follows:

Appendix CI-1

Table 1

ESTIMATED AVERAGE ANNUAL GAS CONSUMPTION FOR NEW BUILD DWELLINGS IN THE UK							
NExA AQ Values Effective from.....							
Band	House Type	South SW, NT, WS, SO (92%)		Average WN, SE, NW, EA, EM, WM, NE (0%)		North NO, SC (108%)	
		AQ (kWh)	TPA	AQ (kWh)	TPA	AQ (kWh)	TPA
A	1 Bed	8,815	301	9,585	327	10,127	346
B	2BF, 2BT	10,639	363	11,270	385	11,659	398
C	2BS, 2BD, 3BT, 3BF	13,120	448	13,530	462	14,255	486
D	3BS, 2BB	14,348	490	14,611	499	15,871	542
E	3BD, 3BB	16,180	552	17,303	590	19,758	674
F	4BD, 4BT, 4BS, 4BB	19,823	676	21,195	723	22,690	774
G	5BD, 5BS, 6BD	28,077	958	30,035	1,025	31,176	1,064

2.4 Part F 8 shall be amended to read as follows:

Calculation by the Pipeline Operator in respect of NDM Supply Point Components

8.1 The Pipeline Operator will calculate and provide to Transco, separately in respect of each Pipeline User and each CSEP User associated with that Pipeline User (for each such Pipeline User and CSEP User) in respect of each Larger EUC CSEP and Smaller EUC CSEP which have changed:

- (a) the Aggregate EUC CSAQ;
- (b) the aggregate number of the Relevant EUC Supply Meter Points.

8.2 The information under Clause 8.1 is to be provided to Transco on each Wednesday (or if Wednesday is not a Business Day on the next Business Day) of each week. For the avoidance of doubt no modification may be made to this Clause 8.2 unless the Authority consents to or directs the same.

8.3 The Pipeline Operator shall, within 5 Business Days of the same being provided to Transco, provide to a Pipeline User in respect of that Pipeline User details of its Aggregate EUC CSAQs provided to Transco pursuant to Clause 8.1.

2.5 Part F 13 shall be amended to read as follows:

13 Calculation of Pipeline Shrinkage Factor

13.1 Not later than 1st August in each Gas Year the Pipeline Operator shall:

- (a) in good faith and as accurately as is reasonably practicable:
 - (i) assess whether the Pipeline Shrinkage Factor will in the current Gas Year have accurately reflected Pipeline Shrinkage; and
 - (ii) estimate (in accordance with Clause 13.2) the value of the Pipeline Shrinkage Factor to apply in the following and in each Gas Year;
 - (b) provide to Transco such estimated value and assessment and details (sufficient to enable Transco to verify the same) of the basis on which such value was estimated and assessment was made.
- 13.2 The value of the Pipeline Shrinkage Factor to apply in a particular Gas Year shall be established so as to take account of the extent by which (in accordance with Clause 13.1(a)(i) it is assessed that Pipeline Shrinkage in the preceding year will be over or under-estimated.
- 13.3 Each Pipeline User acknowledges that the Pipeline Shrinkage Factor in respect of the First Gas Year is as set out in the NExA.
- 13.4 Each Pipeline User shall provide to the Pipeline Operator in a timely manner all relevant information in order to help the Pipeline Operator to comply with its obligations under clause 13.1(a).
- 13.5 The Pipeline Operator shall negotiate in good faith with Transco in respect of the determination of the Pipeline Shrinkage Factor, and shall use (as far as is reasonably practicable) the information provided to the Pipeline Operator by Pipeline Users in accordance with Clause 13.4.

2.6 [to deal with any modification proposals outstanding at implementation date]