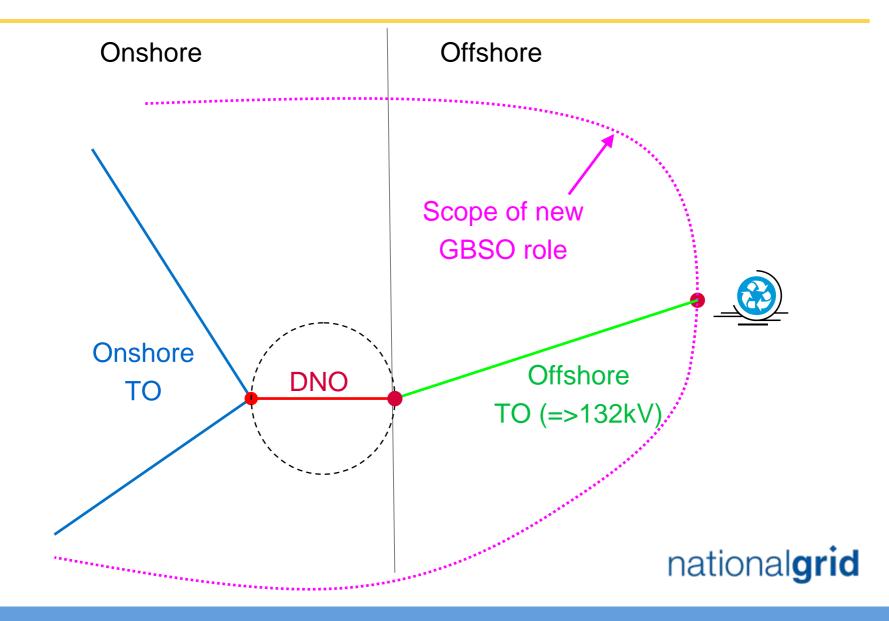
Offshore transmission connecting to DNOs

Views of an informal 'sub-group'

John Greasley, 29 September 2006

What is the issue?



Current onshore arrangements

- Transmission connected
 - User applies to GBSO
 - Affected TOs identified
 - TO offers made to GBSO
 - GBSO makes single offer to User
 - User contracts with GBSO
 - GBSO charges User for connection and use of system
 - TOs charge GBSO via charging methodology

- Distribution connected
 - User applies to DNO
 - DNO makes offer to User
 - User contracts with DNO
 - DNO charges User
 - GBSO informed of Large Embedded Generators



Assumptions

- Energy Act 2004 legislation will not change
- GBSO operates Offshore TOs
- Offshore User applies to GBSO for transmission connection
- Connection and use of system agreement is between GBSO and User
- DNOs own and operate their own assets
- Onshore investment planning is done between GBSO and DNO



Proposed offshore arrangements

- Users are transmission connected offshore (>=132kV)
- User applies to the GBSO
- GBSO will identify affected TOs (including offshore TO)
- If connection onshore is via DNO, then DNO will also need to be involved in transmission offer process
- User contracts with the GBSO
- DNO needs to be integrated into the process

Why is this an 'offshore issue'?

- Large Power Stations already connect to DNOs
- Arrangements are in place to inform GBSO of these connections so that contracts with the generator can be put in place
- Interface between GBSO and DNO managed via the Grid Code/CUSC
- Key differences
 - Potentially, no contractual relationship between User and DNO
 - Contract between User and GBSO
 - Offshore TO exists between the User and DNO



What principles need to be achieved?

Contractual relationships between

User and GBSO CUSC?

TO and GBSO STC?

◆TO and DNO

DNO and GBSO

User and DNO

- Mechanism to provide transmission/distribution capacity
- Mechanism to share information between GBSO, TOs, DNOs for planning, development and operational purposes



Issues/questions

- Who determines onshore connection design?
- How are DNOs integrated into existing processes?
- How does DNO make investment decisions?
- How does DNO treat offshore TO connection?
- Who contracts for DNO capacity?
- What compensation is paid if capacity is unavailable (and by whom)?
- How is interface between DNO and offshore TO managed?
- How are generation powerflows managed?

Solutions

- Different models could be developed to address these issues
 - Differing levels complexity
 - Varying amounts of departure from current arrangements
- Some initial thinking has been done
- Further work required to
 - Develop and refine models
 - Determine the most appropriate overall solution

Summary

- OTEG is invited to:
 - Agree that there is an issue that needs to be resolved
 - Consider principles presented and requirement for any additions
 - Comment on the assumptions made
 - Consider the issues/questions that need to be resolved
 - Agree how and where work should be taken forward

