

Consultation

Denny Wishaw: Consultation on Early Construction Funding

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Response deadline: 24/02/2025

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We are consulting on our minded-to position on the Early Construction Funding (ECF) submission application by SP Transmission plc ("SPT") for the Denny Wishaw project (DWNO) as governed by SPT electricity transmission licence (the Licence), Special Condition (SpC) 3.41 'Accelerated strategic transmission investment Re-opener and Price Control Deliverable term (ASTIR_t)'. We are also consulting on our corresponding proposed modification to adjust the term ASTIA_t referenced in Appendix 1 of Spc 3.41.

We would like views from people with an interest in new transmission electricity infrastructure to meet net zero target. We particularly welcome responses from stakeholders impacted by the project such as consumer groups and charities. We would also welcome responses from other stakeholders and the public.

This document outlines the scope, purpose and questions of the consultation and how you can get involved. Once the consultation is closed, we will consider all responses. We want to be transparent in our consultations. We will publish the non-confidential responses we receive alongside a decision on next steps on our website at [ofgem.gov.uk/consultations](https://www.ofgem.gov.uk/consultations).

If you want your response – in whole or in part – to be considered confidential, please tell us in your response and explain why. Please clearly mark the parts of your response that you consider to be confidential, and if possible, put the confidential material in separate appendices to your response.

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Executive Summary

The DWNO is an Accelerated Strategic Transmission Investment (ASTI) project owned by SPT to establish Kincardine North to Bonnybridge and Bonnybridge to Wishaw 400kV circuits, and Kincardine to Cumbernauld, Cumbernauld to Easterhouse/Newarthill 275kV circuit. The DWNO project has an Earliest In Service Date (EISD) of October 2029.

To aid the timely delivery of the project, SPT has requested Early Construction Funding (ECF) in accordance with Part C of Special Condition 3.41 of the ASTI Reopener and Price Control Deliverable term (ASTIRt) and relevant guidance. This is required to procure long lead items, land and design work.

This consultation seeks views on our minded-to position on the ECF application for DWNO under the following themes:

- Early Construction Funding request assessment
- Proposed licence modification for the delivery of the DWNO project.

Next steps

We welcome responses to our consultation on the specific questions we have included in Chapter 2. If you would like to respond to this document, then please send your responses to: RIIOElectricityTransmission@ofgem.gov.uk. The deadline for responses is 24 February 2025. We aim to publish our ECF decision and the decision to modify SPT's licence in May 2025.

1. Introduction

Section summary

This section details what this consultation is about, context and related documents.

What are we consulting on

- 1.1 This document sets out our minded-to position on SPT 's ECF request for the Denny to Wishaw reinforcement Project (DWNO) comprising a new 400Kv OHL from Bonnybridge substation to an existing overhead line (OHL) north of Glenmavis and associated substation works, conductor replacement and uprating on existing routes to establish a fourth north to south double circuit Supergrid overhead line route through the Scottish central belt and crossing the B5 boundary.
- 1.2 Any reference to "Denny-Wishaw" or "the project" in this document is referring to the DWNO project.
- 1.3 Chapter 2 summarises our view on the ECF request for the DNWO project at this stage as well as our minded-to decision. Our consultation questions include:
 - Q1: Do you agree with our minded-to position to provide ECF for the DNWO project? Please provide your reason(s).
 - Q2: Do you agree with our proposed modification to adjust the ASTIAT for DNWO as reference in Appendix 1 SpC 3.41?
- 1.4 Our¹ assessment and minded-to position set out in this document are subject to our consideration of any consultation responses.

Related Publications

Our ASTI decision document published 12 December 2022 - [Decision on accelerating onshore electricity transmission investment \(ofgem.gov.uk\)](https://www.ofgem.gov.uk/consult/condocs/astiat/astiat-decision-12-dec-2022/astiat-decision-12-dec-2022.pdf)

ASTI Guidance published 25 August 2023 - [Accelerated Strategic Transmission Investment Guidance And Submission Requirements Document \(ofgem.gov.uk\)](https://www.ofgem.gov.uk/consult/condocs/astiat/astiat-guidance-25-aug-2023/astiat-guidance-25-aug-2023.pdf)

¹ The terms 'we', 'us', 'our' refer to the Gas and Electricity Markets Authority. Ofgem is the office of the Authority.

Decision to modify the special licence condition - [Decision to modify the special licence conditions in the electricity transmission licences: Accelerated Strategic Transmission Investment \(ofgem.gov.uk\)](#)

Your response, data and confidentiality

Consultation stages

Stage 1

Consultation opens 27/01/2025

Stage 2

Consultation closes (awaiting decision). Deadline for responses is 24/02/2025.

Stage 3

Responses reviewed and published May 2025.

Stage 4

Consultation decision/policy statement in May 2025

How to respond

- 1.5 We want to hear from anyone interested in this consultation. Please send your response to [mailbox]@ofgem.gov.uk.
- 1.6 We've asked for your feedback in each of the questions throughout. Please respond to each one as fully as you can.
- 1.7 We will publish non-confidential responses on our website at www.ofgem.gov.uk/consultations.

Your response, your data and confidentiality

- 1.8 You can ask us to keep your response, or parts of your response, confidential. We'll respect this, subject to obligations to disclose information, for example, under the Freedom of Information Act 2000, the Environmental Information Regulations 2004, statutory directions, court orders, government regulations or where you give us explicit permission to disclose. If you do want us to keep your response confidential, please clearly mark this on your response and explain why.
- 1.9 If you wish us to keep part of your response confidential, please clearly mark those parts of your response that you *do* wish to be kept confidential and those that you *do not* wish to be kept confidential. Please put the confidential material in a separate appendix to your response. If necessary, we'll get in touch with

you to discuss which parts of the information in your response should be kept confidential, and which can be published. We might ask for reasons why.

- 1.10 If the information you give in your response contains personal data under the General Data Protection Regulation (Regulation (EU) 2016/679) as retained in domestic law following the UK's withdrawal from the European Union ("UK GDPR"), the Gas and Electricity Markets Authority will be the data controller for the purposes of GDPR. Ofgem uses the information in responses in performing its statutory functions and in accordance with section 105 of the Utilities Act 2000. Please refer to our Privacy Notice on consultations, see Appendix 4.
- 1.11 If you wish to respond confidentially, we'll keep your response itself confidential, but we will publish the number (but not the names) of confidential responses we receive. We won't link responses to respondents if we publish a summary of responses, and we will evaluate each response on its own merits without undermining your right to confidentiality.

General feedback

- 1.12 We believe that consultation is at the heart of good policy development. We welcome any comments about how we've run this consultation. We'd also like to get your answers to these questions:
1. Do you have any comments about the overall process of this consultation?
 2. Do you have any comments about its tone and content?
 3. Was it easy to read and understand? Or could it have been better written?
 4. Were its conclusions balanced?
 5. Did it make reasoned recommendations for improvement?
 6. Any further comments?

Please send any general feedback comments to stakeholders@ofgem.gov.uk

How to track the progress of the consultation

You can track the progress of a consultation from upcoming to decision status using the 'notify me' function on a consultation page when published on our website. Choose the notify me button and enter your email address into the pop-up window and submit.

[ofgem.gov.uk/consultations](https://www.ofgem.gov.uk/consultations)

Notify me +

Would you like to be kept up to date with *Consultation* name will appear here? subscribe to notifications:

Email*

Submit >

Once subscribed to the notifications for a particular consultation, you will receive an email to notify you when it has changed status. Our consultation stages are:

Upcoming > **Open** > **Closed** (awaiting decision) > **Closed** (with decision)

2. Denny Wishaw Early Construction Funding Assessment

Section summary

This chapter sets out SPT's ECF request and our minded-to position.

Questions

- Q1. Do you agree with our minded-to position to provide ECF for the DNWO project?
- Q2. Do you agree with our proposed modification to adjust ASTIAt in Appendix 1 of SpC 3.41?

Overview of Denny Wishaw Project

- 2.1 The Denny Wishaw Project located in central belt area of Scotland, is an Accelerated Strategic Transmission Investment (ASTI) project which involves the construction of a new 400kV double circuit from Bonnybridge to Newarthill and reconfiguration of associated sites to establish a fourth north to south double circuit supergrid route through the Scottish central belt. This provides an uplift in boundary capability needed to accommodate generation in the northern part of the UK as identified in the Holistic Network Design (HND)² and Network Options Assessment (NOA)³ published in January 2022, reference NOA7 code DWNO. This is part of the government's ambition to connect an additional 50GW of renewable energy to the grid by 2030.
- 2.2 Ofgem published the Accelerated Strategic Transmission Investment (ASTI) decision⁴ in December 2022, and DWNO is now being progressed as an ASTI project.
- 2.3 ECF refers to allowances, in addition to ASTI PCF, with respect to an ASTI Output, required to carry out early construction activities ahead of the project receiving planning permission and/or final project costs being determined at the Project Assessment (PA) stage. Early construction activities include strategic land purchase, early enabling works, early procurement commitments as well as other activities approved in advance by the authority.

ECF Application

- 2.4 SPT made an application for ECF under Part C of Special Condition 3.41 of their licence using the Accelerated Strategic Transmission Investment and Price

² [Beyond 2030 | National Energy System Operator](#)

³ [Network Options Assessment \(NOA\) | National Energy System Operator](#)

⁴ [Decision on accelerating onshore electricity transmission investment | Ofgem](#)

Control Deliverable term (ASTIRt) to allow the DWNO project to proceed with procurement of long lead items, land and enabling works.

Table 1: DWNO ECF Funding application (percentages rounded up / down to the nearest whole percent)

Project	Percentage of total project spend (%)	Remainder of cap available (%)
DWNO	10	10

Procurement of long lead items

- 2.5 To avoid delays to the EISD of the DWNO project, SPT has requested ECF to allow the purchase of long lead time items which includes four bays of 400kV Gas Insulated Switchgear (GIS) and associated Gas Insulated Busbar (GIB) for Wishaw Substation, two 275/33kV Supergrid Transformers for Cumbernauld Grid Supply Point (GSP), two 400kV Supergrid Transformers for Bonnybridge as well as land purchase to allow for Substation extension and uprating of OHL route.
- 2.6 SPT highlighted the timeline for the completion of the DWNO project as October 2030 hence it is necessary to book production facility slots, carry out design works as well as procure materials required for the project.

Residual Risks

Cancellation of project after procurement

- 2.7 It is possible that a project might be cancelled between finalisation of ECF and when the project is expected to proceed to PA. SPT highlighted that in the unlikely event of project cancellation usually due to failure to secure planning permission or the network need for the project is falling away, they will protect consumer's interests through:
1. Sell land already purchased.
 2. Cancel GIS order. If this is not contractually possible, the GIS will be put to use at Torness-Strathaven 400kV circuit while spare bays could be used for future connection works.
 3. Cancel Supergrid Transformer order for Bonnybridge and Cumbernauld. If it is not possible to cancel the order, transformers will be redeployed for customer connection works or transformer replacement projects.

Planning Consent

2.8 SPT expects to make planning consent application required for the OHL reconductoring, voltage uprating, several route diversions and the construction of the new 19km section of OHL from Bonnybridge. Consent is also required for the substation extensions required at Denny North, Cumbernauld and Wishaw in September 2026, with expected approval date as September 2027. SPT stated that timeline for detailed engineering design, environmental analysis and impact assessment, required for the consent application, are the reason for these dates.

SF6⁵ Free Plan

2.9 The addition of SF6 to the SPT's transmission infrastructure will be avoided in line with best available technology.

Outages

2.10 SPT stated that the programme of onsite work requires a large number of system outages throughout this period between September 2026 when onsite work starts and completion in October 2030.

Our Minded-to Position

2.11 SPT's ECF application is within the maximum ASTI ECF allowance of 20% of the total forecast project cost as set by SpC 3.41.8.

2.12 We consider that the activities identified by SPT fall within the ECF permitted activity areas. (With reference to the Accelerated Strategic Transmission Investment Guidance And Submission Requirements Document, paragraph 4.13).

Procurement of long lead items

2.13 We agree with the needs case and preferred option of the project outlined in Section 1.1; it has a relatively lower capital cost, avoids requirement for 400kV and 275kV cable system at Denny North, and 275kV cable system at Bonnybridge and creates capacity for new demand and generation connections in the Bonnybridge transmission circuit. SPT developed and evaluated a reasonable number of options (four options were considered before a single preferred option was identified).

2.14 We agree there is a need to procure long lead items for the project and therefore allow funding to ensure contractor commitment. We expect this would help SPT address any supply chain issues thereby reducing risk of project delay.

⁵ SF6 is an extremely potent and persistent greenhouse gas that is primarily utilized as an electrical insulator and acts as a suppressant.

Planning Consent

- 2.15 Planning consent will be sought in September 2026, dependent on the outcome of ongoing project development work.

SF6 Free Plan

- 2.16 In line with the RIIO-T2 environmental Action Plan⁶, we expect this project to avoid the addition of SF6 to the transmission network. Early engagement with supply chain is vital to ensure a clear SF6 plan well before Project Assessment stage.

Outages

- 2.17 We expect early engagement with the ESO to plan outages thereby reducing disruption to the net

work and avoid delay to the project.

Conclusion

- 2.18 Our minded-to position is to approve SPT's request for ECF to the value of 10% of the total forecast project cost listed in the ASTI Confidential Annex.

⁶ [Annex 4C Environmental Action Plan Dec Final.pdf](#) contains SPT's commitment to reducing sulphur hexafluoride gas from its inventory.

3. Next steps

- 3.1 Our consultation on the positions set out in this document will close on 24 February 2025.
- 3.2 We aim to publish our ECF decision in summer 2025 and, subject to the outcome of the consultation, this will be alongside the decision to modify SPT's licence in accordance with section 11A of the Electricity Act 1989.
- 3.3 The proposed modifications to Appendix 1 of SpC 3.41 are set out in Appendix 1 of this consultation and the ASTI Confidential Annex. Please note that other proposals that are currently being consulted on are not reflected in the drafting.

Appendices

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Appendix 1 – Notice of Statutory Consultation on Proposed Licence Modifications

To:

Scottish Power Transmission Plc

Electricity Act 1989

Section 11A(2)

Notice of statutory consultation on a proposal to modify the Special Conditions of the electricity transmission licence held by the Scottish Power Transmission Plc.

1. The Gas and Electricity Markets Authority ('the Authority')⁷ proposes to modify the electricity transmission licence held by the above Licensee, granted or treated as granted under 6(1)(b) of the Electricity Act 1989 ('the Act') by amending the allowance value (ASTIA_t) referenced in Appendix 1 (ASTI Price Control Deliverable) of Special Condition 3.41 (Accelerated Strategic Transmission Investment Re-opener and Price Control Deliverable term, ASTIR_t).

2. In line with SpC 3.41.10 and the Accelerated Strategic Transmission Investment Guidance and Submission Requirements Document, we are proposing this modification because we are satisfied that SPT's Early Construction Funding (ECF) request:
 - a. has not exceeded the stated threshold of 20% of total forecasted project cost as set by SpC 3.41.8 and therefore strikes the appropriate balance between assisting acceleration and protecting consumers from potentially excessive cost exposure in the unlikely event that the projects do not progress;
 - b. was pre-empted by a notice of SPT's intention to make the application under section 3.41.7 at least 8 weeks before SPT made the application; and
 - c. there is a clear justification for why it is in consumers' interests to provide funding for the proposed activities to take place ahead of our cost assessment

⁷ The terms "the Authority", "we" and "us" are used interchangeably in this document.

as part of the PA process as the early construction activities will help to accelerate delivery of project.

3. The effect of the proposed modification is to adjust the allowances set out in the ASTI Confidential Annex as referenced in Appendix 1 (ASTIA_t) of SpC 3.41 'Accelerated strategic transmission investment Re-opener and Price Control Deliverable term (ASTIA_t)' in SPT's electricity transmission licence to allow SPT's ECF expenditure request.
4. With the exception of the ASTI Confidential Annex, a copy of the proposed modification and other documents referred to in this Notice have been published on our website (www.ofgem.gov.uk). Alternatively, they are available from information.rights@ofgem.gov.uk.
5. The full text of the proposed modification to Appendix 1 of SpC 3.41 is set out below in Appendix 2 with the text to be deleted marked with strikethrough and new text to be inserted shown double underscored. For reasons of commercial sensitivity, details of the amended allowance are confidential but will be issued to SPT in the updated ASTI Confidential Annex.
6. Any representations with respect to the proposed licence modification must be made on or before 24 February 2025 to: Ovoke Arigbe, Office of Gas and Electricity Markets, 10 South Colonnade, Canary Wharf, London, E14 4PU or by email to RIIOElectricityTransmission@ofgem.gov.uk and marked for the attention of James Dunshea.
7. We normally publish all responses on our website. However, if you do not wish your response to be made public, then please clearly mark it as not for publication. We prefer to receive responses in an electronic form so they can be placed easily on our website.
8. If we decide to make the proposed modification, it will take effect not less than 56 days after the decision to modify the licence is published.

.....

Thomas Johns

Interim Deputy Director of Major Projects

Duly authorised on behalf of the

Gas and Electricity Markets Authority

27/01/2025

Appendix 2 – Draft of proposed licence modifications to the Special Conditions of the electricity transmission licence held by SP Transmission Plc

Deletions are shown in strikethrough and new text is double underlined.

Special Condition 3.41 Accelerated strategic transmission investment Re-opener and Price Control Deliverable term (ASTIR_t)

Introduction

3.41.1 The purpose of this condition is to specify the value of the term ASTIR_t (the accelerated strategic transmission investment Re-opener term). This contributes to the calculation of the Totex Allowance.

3.41.2 The effect of this condition is to:

(a) specify the ASTI Outputs, delivery dates and allowances for the Price Control Deliverable;

(b) establish a Re-opener for the licensee to apply for an adjustment to the ASTI Outputs, delivery dates and allowances in Appendix 1 and the Minimum circuit availability standard after delivery in Appendix 2;

(c) provide for an assessment of the Price Control Deliverable; and

(d) establish the Accelerated Strategic Transmission Investment Guidance and Submissions Requirements Document.

3.41.3 This condition also sets out the process the Authority will follow when making changes to Appendix 1 as a result of the Re-opener.

Part A: Formula for calculating the accelerated strategic transmission investment Re-opener term (ASTIR_t)

3.41.4 The value of ASTIR_t is derived in accordance with the following formula:

$$ASTIR_t = ASTIA_t - ASTIRA_t$$

where:

ASTIA_t means the allowances in Appendix 1; and

ASTIRA_t has the value zero unless otherwise directed by the Authority in accordance with Part G.

Part B: ASTI Outputs

3.41.5 The licensee must deliver the ASTI Outputs no later than 12 months after the delivery dates specified in Appendix 1.

3.41.6 After the ASTI Output has been delivered it must be operational and available for use by NESO for the period specified in Appendix 2 after application of the exclusions set out in Chapter 4 of the Accelerated Strategic Transmission Investment Guidance and Submissions Requirements Document.

Part C: Early Construction Funding

3.41.7 The licensee may, in respect of any ASTI Output, apply for an Early Construction Funding decision to adjust ASTIA_t.

3.41.8 Unless the Authority directs otherwise, the aggregate allowances provided under paragraph 3.41.7 for any ASTI Output may not exceed 20% of the total forecast project cost listed in the ASTI Confidential Annex.

3.41.9 The licensee must notify the Authority in writing of its intention to make an application under 3.41.7 at least 8 weeks before making an application, unless the Authority directs otherwise.

3.41.10 A modification under this Part will be made under section 11A of the Act.

Part D: ASTI Project Assessment Decision

3.41.11 The licensee may, in respect of any ASTI, apply for an ASTI Project Assessment Decision and an associated modification of Appendices 1 and 2 to:

- (a) specify or amend an ASTI Output, a delivery date and associated allowances; and
- (b) specify the minimum circuit availability standard after delivery for the relevant ASTI Output.

3.41.12 Unless the Authority otherwise directs, the licensee may only apply for an ASTI Project Assessment Decision after submission of all material planning consent applications.

3.41.13 A modification under this Part will be made under section 11A of the Act.

Part E: ASTI Cost And Output Adjusting Event

3.41.14 The licensee may apply for a modification to the ASTI Outputs and allowances in Appendix 1 where it considers that there has been one or more ASTI Cost And Output Adjusting Event.

3.41.15 The licensee may only apply under this Part to modify allowances in Appendix 1 where:

(a) expenditure has been caused to increase or decrease by at least the percentage specified in, or in accordance with, paragraph 3.41.17, calculated before the application of the Totex Incentive Strength, relative to the relevant allowance in Appendix 1 by the event or if there has been more than one event:

- i. by each event;
 - ii. if the Authority has directed that the events in relation to the relevant ASTI Output should count cumulatively towards the percentage threshold;
- and

(b) the increase or decrease in expenditure is expected to be efficiently incurred or saved.

3.41.16 The licensee may apply under this Part to modify the ASTI Outputs in Appendix 1 only where there is a material change to the scope of the relevant ASTI project.

3.41.17 The percentage referred to in paragraph 3.41.15(a) is:

- (a) 5%; or
- (b) such other percentage as the Authority may specify by direction.

3.41.18 An application under this Part must be made in writing and must:

- (a) include detailed supporting evidence that an ASTI Cost and Output Adjusting Event meeting the requirements set out in paragraphs 3.41.15, or where applicable 3.41.16, has occurred;
- (b) set out the modifications requested to the ASTI Outputs or associated allowances in Appendix 1;
- (c) explain the basis of the calculation for any proposed modification to the allowances in Appendix 1, which must be designed to keep, so far as is reasonably practicable, the financial position and performance of the licensee the same as if the ASTI Cost and Output Adjusting Event had not occurred; and
- (d) include a statement from a technical adviser, who is external to and independent from the licensee, whether, considered in the context of the value of the ASTI Output, the proposed modification to the ASTI Output or associated allowances fairly reflects the effects of the ASTI Cost and Output Adjusting Event.

3.41.19 The Authority may make a modification under this Part where:

- (a) there has been an application under this Part;
- (b) there has been an ASTI Cost and Output Adjusting Event in relation to the relevant ASTI;

(c) the requirements of paragraphs 3.41.14 to 3.41.18, where applicable, have been met; and

(d) the proposed modifications to Appendix 1 have the effect so far as is reasonably practicable of keeping the financial position and performance of the licensee the same as if the ASTI Cost and Output Adjusting Event had not occurred.

3.41.20 A modification under this Part will be made under section 11A of the Act.

Part F: Modification of delivery date in Appendix 1 further to an ASTI ODI Penalty Exemption Period decision or ASTI ODI Target Date decision under Part B of Special Condition 4.9 (Accelerated strategic transmission investment output delivery incentive)

3.41.21 The Authority will modify the delivery dates in Appendix 1 where it decides under Part B of Special Condition 4.9 (Accelerated strategic transmission investment output delivery incentive) to make a modification to the ASTI ODI Penalty Exemption Period or ASTI ODI Target Date in Appendix 1 of Special Condition 4.9.

3.41.22 A modification under this Part will be made under section 11A of the Act.

Part G: Assessment of the Price Control Deliverable (ASTIR_t)

3.41.23 The Authority will, in accordance with the assessment principles set out in Part A of Special Condition 9.3 (Price Control Deliverable assessment principles and reporting requirements), consider directing a value for ASTIR_t where the licensee has not Fully Delivered an output in Appendix 1.

Part H: What process will the Authority follow in making a direction?

3.41.24 Before making a direction under Part G the Authority will publish on the Authority's Website:

- (a) the text of the proposed direction;
- (b) the reasons for the proposed direction; and
- (c) a period during which representations may be made on the proposed direction, which will not be less than 28 days.

3.41.25 A direction in respect of Part G will set out:

- (a) the delivery status of the ASTI Output that has not been Fully Delivered;
- (b) the value of the ASTIR_t term and the Regulatory Years to which that adjustment relates; and
- (c) the methodology and data that has been used to decide the delivery status and value of any adjustments to the ASTIR_t term.

Part I: Accelerated Strategic Transmission Investment Guidance and Submissions Requirements Document

3.41.26 The licensee must comply with the Accelerated Strategic Transmission Investment Guidance and Submissions Requirements Document.

3.41.27 The Authority will issue and amend the Accelerated Strategic Transmission Investment Guidance and Submissions Requirements Document by direction.

3.41.28 The Authority will publish the Accelerated Strategic Transmission Investment Guidance and Submissions Requirements Document on the Authority's Website.

3.41.29 The Accelerated Strategic Transmission Investment Guidance and Submissions Requirements Document will make provision about the detailed requirements for Parts C, D, E and F.

3.41.30 The Accelerated Strategic Transmission Investment Guidance and Submissions Requirements Document will also make provision about the detailed requirements under Special Condition 3.40 (ASTI Pre-Construction Funding Re-opener, Price Control Deliverable and Use It Or Lose It Adjustment) and Special Condition 4.9 (ASTI output delivery incentive)

3.41.31 Before directing that the Accelerated Strategic Transmission Investment Guidance and Submissions Requirements Document comes into effect, the Authority will publish on the Authority's Website:

(a) the text of the proposed Accelerated Strategic Transmission Investment Guidance and Submissions Requirements Document;

(b) the date on which the Authority intends the Accelerated Strategic Transmission Investment Guidance and Submissions Requirements Document to come into effect; and

(c) a period during which representations may be made on the text of the proposed Accelerated Strategic Transmission Investment Guidance and Submissions Requirements Document, which will not be less than 28 days.

3.41.32 Before directing an amendment to the Accelerated Strategic Transmission Investment Guidance and Submissions Requirements Document, the Authority will publish on the Authority's Website:

(a) the text of the amended Accelerated Strategic Transmission Investment Guidance and Submissions Requirements Document;

(b) the date on which the Authority intends the amended Accelerated Strategic Transmission Investment Guidance and Submissions Requirements Document to come into effect;

(c) the reasons for the amendments to the Accelerated Strategic Transmission Investment Guidance and Submissions Requirements Document; and

(d) a period during which representations may be made on the amendments to the Accelerated Strategic Transmission Investment Guidance and Submissions Requirements Document, which will not be less than 28 days.

Appendix 1

ASTI Price Control Deliverable

ASTI Output	Delivery Date	Allowance (ASTI at £m)	ECF/PA
Denny to Wishaw 400 kV reinforcement (NOA Code: DWNO)	31 December 2029	Have the values given in the ASTI Confidential Annex.	<u>ECF</u>
Eastern subsea HVDC link from Torness to Hawthorn Pit (NOA Code: E2DC)	31 December 2028	Have the values given in the ASTI Confidential Annex.	
Eastern subsea HVDC Link from east Scotland to south Humber area (NOA Code: TGDC)	31 December 2031	Have the values given in the ASTI Confidential Annex.	
East Coast Onshore 400 kV Phase 2 reinforcement (NOA Code: TKUP)	31 December 2031	Have the values given in the ASTI Confidential Annex.	

Appendix 2

ASTI Output availability standard

ASTI Output	Minimum circuit availability standard after delivery (%)		
	0-6 months	6.12 months	12-24 months

Denny to Wishaw 400 kV reinforcement (NOA Code: DWNO)

Eastern subsea HVDC link from Torness to Hawthorn Pit (NOA Code: E2DC)

Eastern subsea HVDC Link from east Scotland to south Humber area (NOA Code: TGDC)

East Coast Onshore 400 kV Phase 2 reinforcement (NOA Code: TKUP)

Appendix 3 – Privacy notice on consultations

Personal data

The following explains your rights and gives you the information you are entitled to under the General Data Protection Regulation (GDPR).

Note that this section only refers to your personal data (your name, address and anything that could be used to identify you personally) not the content of your response to the consultation.

1. The identity of the controller and contact details of our Data Protection Officer

The Gas and Electricity Markets Authority is the controller, (for ease of reference, “Ofgem”). The Data Protection Officer can be contacted at dpo@ofgem.gov.uk

2. Why we are collecting your personal data

Your personal data is being collected as an essential part of the consultation process so that we can contact you regarding your response and for statistical purposes. We may also use it to contact you about related matters.

3. Our legal basis for processing your personal data

As a public authority, the GDPR makes provision for Ofgem to process personal data as necessary for the effective performance of a task carried out in the public interest. i.e. a consultation.

4. With whom we will be sharing your personal data

N/A

5. For how long we will keep your personal data, or criteria used to determine the retention period.

Your personal data will be held for 6 months after the project is closed.

6. Your rights

The data we are collecting is your personal data, and you have considerable say over what happens to it. You have the right to:

- know how we use your personal data
- access your personal data
- have personal data corrected if it is inaccurate or incomplete
- ask us to delete personal data when we no longer need it

- ask us to restrict how we process your data
- get your data from us and re-use it across other services
- object to certain ways we use your data
- be safeguarded against risks where decisions based on your data are taken entirely automatically
- tell us if we can share your information with 3rd parties
- tell us your preferred frequency, content and format of our communications with you
- lodge a complaint with the independent Information Commissioner (ICO) if you think we are not handling your data fairly or in accordance with the law. You can contact the ICO at <https://ico.org.uk/>, or telephone 0303 123 1113.

7. Your personal data will not be sent overseas.

8. Your personal data will not be used for any automated decision making.

9. Your personal data will be stored in a secure government IT system.

10. More information

For more information on how Ofgem processes your data, click on the link to our <http://www.ofgem.gov.uk/ofgem-privacy-policy>