

**To: National Grid Electricity Transmission Plc
SP Transmission plc**

**Electricity Act 1989
Section 11A(2)**

Notice of statutory consultation on a proposal to modify the special conditions of the electricity licences held by National Grid Electricity Transmission Plc and SP Transmission plc

1. The Gas and Electricity Markets Authority ('the Authority')¹ proposes to modify the special conditions ('SpC') of the electricity licence (the 'Licence') held by National Grid Electricity Transmission Plc ('NGET') and SP Transmission plc ('SPT') granted or treated as granted under section 6(1)(b) of the Electricity Act 1989 by amending the respective Appendix 1 of SpC 3.14 (Medium Sized Investment Projects ('MSIP') Re-opener and Price Control Deliverable ('MSIPRET')) of the Licences.
2. We are proposing these modifications to the Licence because adding the Price Control Deliverables ('PCDs') into Appendix 1 of SpC 3.14 of the Licence gives effect to the decision of the Authority dated 9 December 2024 to approve funding for NGET's seven MSIP projects and SPT's two MSIP projects respectively.
3. The effect of the proposed modifications is to set PCDs related to NGET's seven MSIP projects and SPT's two MSIP projects and the allowances for their delivery. If NGET or SPT does not deliver its PCDs during the RII0-ET2 price control, then the price control framework provides for the relevant PCD allowances to be clawed back.
4. The full text of the proposed modifications to SpC 3.14 is set out in Annex 1 (for NGET) and Annex 2 (for SPT) to this notice, with the text to be deleted marked with double strikethrough and new text to be inserted shown double underscored. A copy of the proposed modifications and other documents referred to in this notice have been published on our website (www.ofgem.gov.uk). Alternatively, they are available from information.rights@ofgem.gov.uk.
5. Any representations with respect to the proposed modifications to the Licence must be made on or before 13 January 2025 to: Sai Wing Lo, Office of Gas and Electricity

¹ The terms "the Authority", "we" and "us" are used interchangeably in this document.

Markets, 10 South Colonnade, Canary Wharf, London, E14 4PU or by email to ReopenerConsultations@ofgem.gov.uk.

6. We normally publish all responses on our website. However, if you do not wish your response to be made public then please clearly mark it as not for publication. We prefer to receive responses in an electronic form so they can be placed easily on our website.
7. If we decide to make the proposed modifications, they will take effect not less than 56 days after the decision is published.

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Nathan Macwhinnie
Duly authorised on behalf of the
Gas and Electricity Markets Authority

9 December 2024

Annex 1

National Grid Electricity Transmission plc

Electricity transmission licence

Special Conditions

We have set out the proposed changes to Appendix 1 in SpC 3.14. Text proposed to be added is double underscored and text removed is double struck through.

Appendix 1

Medium Sized Investment Project Price Control Deliverable (£m)

MSIP project	Output	Delivery date	2021 /22	2022 /23	2023 /24	2024 /25	2025 /26	Total
Sulphur hexafluoride (SF6) Asset Intervention	a) Refurbishment at Barking 400kV Substation	By 31 March 2026	-	0.058	0.956	1.449	2.005	<u>4.468</u>
	b) Refurbishment at Seabank 400kV Substation	-	-	0.391	1.904	2.03	1.777	<u>6.102</u>
	c) Refurbishment at Sellindge 400kV I Substation	-	-	0.405	0.762	1.344	0.034	<u>2.545</u>
	d) Refurbishment at West Ham 400kV Substation	-	-	0.286	1.06	2.755	2.966	<u>7.067</u>
	e) Replacement with HV cable at Monk Fryston 275kV GIB	-	-	0.034	0.093	4.662	0.018	<u>4.807</u>
	f) Replacement of 427 SF6 filled current transformer listed in the NGET Redacted Information Document	-	-	-	-	6.467	7.831	9.544

MSIP project	Output	Delivery date	2021 /22	2022 /23	2023 /24	2024 /25	2025 /26	Total
Extreme Weather Resilience	Complete flood protections at 33 sites listed in the NGET Redacted Information Document	By 31 March 2026	0.0	0.5	0.8	0.9	0.8266	<u>3.0266</u>
Cellarhead Customer Connection	Complete Cellarhead Customer Connection	By 31 March 2023	0.1858	0.2494	0.0062	-	-	<u>0.4414</u>
Frodsham Customer Connection	Complete Frodsham Customer Connection	By 31 March 2023	0.3385	0.1051	-	-	-	<u>0.4436</u>
Lister Drive Customer Connection	Complete Lister Drive Customer Connection	By 31 March 2023	0.6056	0.0905	-	-	-	<u>0.6961</u>
Melksham Operational Tripping Scheme Phase 2 Project	Complete Melksham Operational Tripping Scheme Phase 2 Project	By 31 March 2025	0.1145	1.612	4.174	1.259	1.647	<u>8.8065</u>
<u>Pennine Pathfinders</u>	<u>(a) complete 200MVAR shunt reactor project at Stalybridge 400kV substation</u>	<u>(a) By 31 August 2024</u>	<u>0.0</u>	<u>1.368</u>	<u>3.343</u>	<u>0.391</u>	<u>0.0</u>	<u>5.102</u>
	<u>(b) complete 200MVAR shunt reactor project at Stocksbridge 400kV substation</u>	<u>(b) By 31 August 2024</u>	<u>0.0</u>	<u>1.621</u>	<u>3.294</u>	<u>0.721</u>	<u>0.0</u>	<u>5.636</u>
	<u>(c) complete 100MVAR shunt reactor project at Bradford West 275kV substation</u>	<u>(c) By 31 August 2024</u>	<u>0.0</u>	<u>0.806</u>	<u>3.543</u>	<u>0.389</u>	<u>0.0</u>	<u>4.739</u>
<u>Leiston 132kV Substation Connection</u>	<u>Complete demand connection for Sizewell C at Leiston 132kV Substation</u>	<u>By 30 June 2026</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>3.526</u>	<u>1.557</u>	<u>5.083</u>

MSIP project	Output	Delivery date	2021 /22	2022 /23	2023 /24	2024 /25	2025 /26	Total
<u>Elland 132kV Substation Connection</u>	<u>Complete connection to Northern Powergrid at Elland 132kV Substation</u>	<u>By 24 October 2023</u>	<u>0.0</u>	<u>0.036</u>	<u>0.041</u>	<u>0.0</u>	<u>0.0</u>	<u>0.077</u>
<u>Willesden 66kV SEPD Connection</u>	<u>Complete demand connection to SEPD at Willesden 66kV substation</u>	<u>By 30 November 2024</u>	<u>2.169</u>	<u>0.503</u>	<u>1.464</u>	<u>0.095</u>	<u>0.0</u>	<u>4.231</u>
<u>Willesden Microsoft Data Centre Connection</u>	<u>Complete demand connection to Microsoft Data Centre at Kensal Green 400kV and Willesden 400kV and 66kV substations</u>	<u>By 30 August 2027</u>	<u>0.0</u>	<u>0.0</u>	<u>0.811</u>	<u>0.845</u>	<u>0.0</u>	<u>1.656</u>

Annex 2

SP Transmission plc

Electricity transmission licence

Special Conditions

We have set out the proposed changes to Appendix 1 in SpC 3.14. Text proposed to be added is double underscored and text removed is double struck through.

Appendix 1

Medium Sized Investment Project Price Control Deliverable (£m)

MSIP project	Output	Delivery date	2021 /22	2022 /23	2023 /24	2024 /25	2025 /26	Total
Coalburn SGT4	Installation of Coalburn SGT4 (360MVA) and associated works at Coalburn 400/132kV Substation	31 Dec 2024	2.124	4.314	5.147	2.090	0	13.675
Constraint Management Pathfinder – Line End Open (LEO) Modifications and Operational Tripping Scheme (OTS) Modifications	Completion of the extension of the LEO and OTS systems.	31 Dec 2023	0	0.298	1.003	0	0	1.301
Wishaw-Eccles-Torness-Smeaton Operational Intertrip Scheme (WETSS Scheme)	Completion of the WETSS Scheme, including the associated LEO Scheme extension.	31 Dec 2023	0.412	0.087	0.184	0	0	0.683
<u>Constraint Management OTS</u>	<u>Completion of the OTS at Strathaven 400kV Substation, Middlemuir 132kV Substation,</u>	<u>31 October 2024</u>	<u>0.0</u>	<u>0.0</u>	<u>0.245</u>	<u>0.755</u>	<u>0.0</u>	<u>1.000</u>

MSIP project	Output	Delivery date	2021 /22	2022 /23	2023 /24	2024 /25	2025 /26	Total
	<u>Linmill 132kV Substation, Moffat 132kV Substation and Arecleoch 132kV Substation</u>							
<u>Enoch Hill Collector Substation</u>	<u>Completion of the Enoch Hill 132/33kV Collector Substation</u>	<u>30 May 2025</u>	<u>0.041</u>	<u>0.718</u>	<u>5.352</u>	<u>4.271</u>	<u>0.146</u>	<u>10.529</u>