

UK POWER NETWORKS: EASTERN
POWER NETWORKS PLC (EPN)
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Date: 08 March 2024

Dear UK POWER NETWORKS: EASTERN POWER NETWORKS PLC (EPN),
**Strategic Innovation Fund – Approval of the Material Change request for Indus
/ UK Power Networks Eastern Power Networks PLC (EPN)**

The Strategic Innovation Fund (SIF) supports network innovation that contributes to the achievement of Net Zero, while delivering net benefits to energy consumers. It facilitates collaboration with other public funders of innovation so that activities appropriately funded by network consumers are coordinated with activities funded by Government, and funding gaps are avoided. The SIF Governance Document sets out the governance and administration of the SIF.¹

On 25 September 2023, UK POWER NETWORKS: EASTERN POWER NETWORKS PLC (EPN), was awarded SIF Funding for Indus (the Project).² The Project is developing a novel approach to decarbonising industrial heat by clustering industrial sites. This allows for shared infrastructure investment and co-location of renewables on site, and improved network planning. Further to this decision, on 25 September 2023 Ofgem³ issued a SIF Project Direction.⁴

¹ <https://www.ofgem.gov.uk/publications/updated-sif-governance-document>

² <https://www.ofgem.gov.uk/publications/strategic-innovation-fund-round-2-alpha-projects-approved-funding>

³ The terms the "Authority", "Ofgem", "we" and "us" are used interchangeably in this document. The Authority refers to the Gas and Electricity Markets Authority. Ofgem is the Office of the Gas and Electricity Markets Authority.

⁴ <https://www.ofgem.gov.uk/publications/strategic-innovation-fund-round-2-alpha-projects-approved-funding>

On 9 January 2023, UK POWER NETWORKS: EASTERN POWER NETWORKS PLC (EPN) submitted a Material Change request for the Project to the Authority. The Material Change request was submitted due to:

Transferring CAMIRUS LIMITED project management activities and SIF requested funding to GUIDEHOUSE EUROPE LIMITED to allow CAMIRUS LIMITED to focus on strategic contributions.

The Material Change request proposed the following changes to the schedule of the SIF Project Direction issued on 25 September 2023:

- Increase the total Project Costs for Project Partner GUIDEHOUSE EUROPE LIMITED from £255,024.00 to £289,657.00
- Increase the total Project Contribution for Project Partner GUIDEHOUSE EUROPE LIMITED from £25,502.00 to £28,966.00
- Increase the total SIF Requested Funding for Project Partner GUIDEHOUSE EUROPE LIMITED from £229,522.00 to £260,691.00
- Reduce the total Project Costs for Project Partner CAMIRUS LIMITED from £59,615.00 to £24,982.00
- Reduce the total Project Contribution for Project Partner CAMIRUS LIMITED from £5,962.00 to £2,498.00
- Increase the total SIF Requested Funding for Project Partner CAMIRUS LIMITED from £53,653.00 to £22,484.00
- Added Special Condition 5

Ofgem's review

As set out in chapter 1 of the SIF Governance Document, Ofgem is the decision-maker in the SIF. Furthermore, as set out in chapter 6, Ofgem will consider Material Changes in circumstances and requests to change SIF Project Directions on a case by case, and will engage with monitoring officers on Projects to support the assessment of Material Change requests.

Ofgem has reviewed this Material Change requested submitted by UK POWER NETWORKS: EASTERN POWER NETWORKS PLC (EPN) and has engaged with the monitoring officer on the Project. Ofgem has reviewed the reasoning for the Material Change submitted by the UK POWER NETWORKS: EASTERN POWER NETWORKS PLC (EPN) and considers it to satisfy the Eligibility Criteria in chapter 2 of the SIF Governance because:

- That the requested change to the Project Direction should be approved as the requested change does not violate any of the Eligibility Criteria outlined in Chapter 2 of the SIF Governance Document.
- That the requested change to the Project Direction should be approved as the requested change also does not violate the eligibility outlined in the Innovation Challenge Documentation.

As such, UKRI recommended approval of the Material Change request to Ofgem.

Decision

As a result of the reasons outlined above, Ofgem approves of this Material Change request.

In accordance with Section 17 of the Project Direction issued on 25 September 2023 and paragraph 6.22 of the SIF Governance Document, the amended SIF Project Direction for UK POWER NETWORKS: EASTERN POWER NETWORKS PLC (EPN), Indus is published in the Schedule 1 of this letter. The amended SIF Project Direction is effective as of the date of this letter and, unless stated otherwise, supersedes the SIF Project Direction issued on 25 September 2023. The letter constitutes notice pursuant to section 49A (Reasons for decisions) of the Electricity Act 1989 and 38A (Reasons for decisions) of the Gas Act 1986.

If you would like to discuss any of the issues, you can contact Ofgem via networks.innovation@ofgem.gov.uk. Alternatively, you can contact UKRI via SIF_Ofgem@innovateuk.ukri.org.

Yours sincerely,

Marzia Zafar
Deputy Director, Decentralisation & Digitalisation
For and on behalf of the Authority

Schedule: Amended SIF Project Direction

Schedule to SIF Project Direction

1. PROJECT DETAILS

SIF Project Direction reference: UKPN/Indus/SIFADMED/Rd2_Alpha

Application number: 10086034

Project title: Indus

Innovation Challenge/Project Phase: Accelerating decarbonisation of major energy demands / Alpha Phase round 2

Project start date: 01 October 2023

Project end date: 31 March 2024

SIF Approved Amount for SIF Funding: £496,757.00

2. PREAMBLE

This SIF Project Direction is issued by the Gas and Electricity Markets Authority (the "Authority") to UK POWER NETWORKS: EASTERN POWER NETWORKS PLC (EPN) (the "Funding Party") pursuant to the SIF Governance Document issued pursuant to Special Condition 9.9 of the Electricity Distribution Licence. It sets out the conditions to be complied with in relation to Indus (the "Project") as a condition of it being funded under the SIF Funding Mechanism.⁵

Unless otherwise specified, defined terms in this SIF Project Direction have the meaning given to them in the Licence or Appendix 1 of the SIF Governance Document.

References to specific sections of the Funding Party's Application in this SIF Project Direction are, for ease of reference, made by referring to the section number in the Funding Party's Application.

3. PROJECT SPECIFIC CONDITIONS

In accepting funding for the Project, the Funding Party is subject to the following Project-specific condition(s):

Condition 1

⁵ The SIF Funding Return Mechanism is defined in the SIF Governance Document.

The Funding Party must not spend any SIF Funding until contracts are signed with the Project Partners named in Table 1 for the purpose of completing the Project.

Table 1. Project Partners

GUIDEHOUSE EUROPE LIMITED
PETERBOROUGH CITY COUNCIL
NEW ANGLIA LOCAL ENTERPRISE PARTNERSHIP LIMITED
CADENT GAS LIMITED
M3MAS LIMITED
CAMIRUS LIMITED
AMERESCO LIMITED

Condition 2

The Funding Party must report on the financial contributions made to the Project as set out in its Application. Any financial contributions made over and above that stated in its Application should also be reported and included within the Project costs template.

Condition 3

The Funding Party must make reasonable endeavours to participate in all meetings related to the Project that they are invited to by Ofgem, UKRI and DESNZ during the Alpha Phase.

Condition 4

The Funding Party must provide to its monitoring officer by the end of the Alpha Phase a summary of how the Project's proposed solution will approach competition in connections. As part of this submission, the Funding Party must also include a summary of the role of independent connection providers (ICPs) and independent Distribution Network Operators (IDNOs) in the Project's approach regulatory issues.

Condition 5

The Funding Party must provide to its monitoring officer prior to the end of the Alpha Phase a new Project plan including deliverables detailing how Camirus role has evolved and how they will continue to support Project activities.

4. COMPLIANCE

The Funding Party must comply with Special Condition 9.9 of the Electricity Distribution Licence, the SIF Governance Document and with this SIF Project Direction.

5. SIF APPROVED AMOUNT

The SIF Approved amount of £496,757.00 (as detailed under Section 1: Project details of this Project Direction) will be recovered by National Grid Electricity System Operator from GB customers and transferred to the Funding Party. The Funding Party is responsible for notifying National Grid Electricity System Operator of the bank account details to which transfers must be made, in addition to completing Annex 2 of this SIF Project Direction. If a Funding Party is required to return funding to National Grid Electricity System Operator, the reverse applies. The Funding Party must provide bank account details to National Grid Electricity System Operator within two weeks of accepting this SIF Project Direction.

6. PROJECT BUDGET

The Project Budget is set out in Annex 1 of this SIF Project Direction.

The Funding Party must report on expenditure against each line under the category total in the Project Budget and explain any projected variance against each line as part of its detailed report which will be provided, in accordance with Chapter 7 of the SIF Governance Document. The Funding Party must report variations in the Project budget as outlined in Chapter 6 of the SIF Governance Document.

7. PROJECT IMPLEMENTATION

The Funding Party must undertake the Project in accordance with the commitments it has made in the Application and with the conditions of this SIF Project Direction. These include (but are not limited to) the following:

- (i) undertake the Project in accordance with its Application,

- (ii) complete the Project on or before the Project completion date as detailed under section 1 of the schedule of this SIF Project Direction, and
- (iii) disseminate the learning from the Project at least to the level described in chapter 3 of the SIF Governance Document. Dissemination of learning must be carried out whether the Project was concluded successfully or otherwise.

8. REPORTING

Ofgem and UKRI may issue guidance (and amend it from time to time) about the structure and content of the Project reporting required by Chapter 6 of the SIF Governance Document. The Funding Party must follow this guidance in preparing the reports.

As set out in chapter 6 of the SIF Governance Document, the Funding Party may be required to submit an end of Phase report to the UKRI monitoring officer for the round 2 Alpha Phase. An end of Phase report is required for the round 2 Alpha Phase if the Project is not planning on submitting an Application to the round 2 Beta Phase and, if the Funding Party submits an Application for the Project for the round 2 Beta Phase but is not successful. Within this report, the Funding Party must submit information related to questions on Project delivery as detailed in chapter 6, table 6 of the SIF Governance Document.

9. MONITORING

The Funding Party must comply with any reasonable request for information by its monitoring officer at UKRI and related deadlines. Ofgem, with the support of UKRI, will together monitor Project delivery, impacts and benefits. Throughout the term of the Project, progress is monitored by UKRI through a monitoring officer. The monitoring officer is the first point of contact for official notifications, queries and correspondence with UKRI and the Authority, unless otherwise required by this SIF Project Direction.

As detailed in Chapter 6 of the SIF Governance Document, meetings with the monitoring officer will take place at regular intervals, as advised by Ofgem or the monitoring officer during the delivery of the Project, and at the end of each Project Phase.

10. EVALUATION

The Funding Party has acknowledged when it submitted its Application for this Project, that reporting information and data gathered during the Project's timescales (as detailed in Section 1 of this SIF Project Direction) will be used to evaluate Project performance.

In addition, the Funding Party may be required to provide requested information outside of the Project timescales and, in particular, for the period from the Project end date to the end of the SIF Programme. Further data and reporting information may be requested (frequency and method based on requirement) outside of standard monitoring and reporting requirements as deemed necessary. Further data and information requirements must be complied with by the Funding Party and Project Partners.

11. DATA SHARING

As set out in Chapter 3 of the SIF Governance Document, the Funding Party must follow Data Best Practice Guidance with regards to all data gathered or created in the course of a Project. We expect the Funding Party to document any reasons, such as commercial sensitivities, for desensitising data. As defined by, and in accordance with, Data Best Practice Guidance, Funding Parties must have a data triage process. Where multiple Project Partners are collaborating on a Project, the consortium must adopt a consistent Open Triage Process for the data related to the Project. Ofgem may require that Project information and data is also shared with other specified parties, such as parties working on complementary innovation funding programmes (subject to redaction of sensitive data).

12. CYBER SECURITY

It is the responsibility of the Funding Party and all Project Partners to implement and maintain appropriate security measures to protect personal data in accordance with The GDPR (General Data Protection Regulation)⁶ and DPA (Data Protection Act) 2018⁷. Protection of computer systems from unauthorised access or being otherwise damaged or made inaccessible must be in place alongside effective working practices. These must be maintained in line with the Funding Party's IT Management Strategies and policies.

13. PROJECT MILESTONES

The Funding Party must provide an outline in its end of Project Phase meeting with its UKRI monitoring officer that verifies the Project milestones have been achieved or explains why they have not.

Project milestones are outlined below in Table 3, based upon details contained within Question 7 and Appendix Question 9 in the Funding Party's.

⁶ https://ec.europa.eu/info/law/law-topic/data-protection/data-protection-eu_en

⁷ <https://www.legislation.gov.uk/ukpga/2018/12/contents/enacted>

Table 3. Project milestone⁸

Reference	Project milestone	Deadline	Overall objectives and key tasks	Summary of milestones	SIF Funding Request
Milestone 1	Work package 1: Use cases and masterplan development	31 March 2024	<p>Overall objectives: The primary objective of the work package is to develop an investment case for the selected use case. This will be supported by generating outline investment cases and assessment of shortlisted use cases in support of WP4 and 5 as part of the process of selecting the primary use case to be worked with during the Beta phase.</p> <p>Key tasks:</p>	<p>M1.1: Technical input to criteria for shortlisting of use cases: Provision of technical input successful. (£16,627.50).</p> <p>M1.2: High level design input to shortlisted use cases: Clear comparative cost and benefits for the shortlisted use cases provided. (£21,082.50).</p>	£103,024.00

⁸ As outlined in in the Application or Project Plan appendix.

			<ol style="list-style-type: none"> 1. Input to definition of a zero carbon hub (ZCH) 2. Critical assessment of options (technoeconomic assessment) for use cases 3. Support to WP4 and WP5 4. Develop investment case 	<p>M1.3: Production of the investment case: Investment case for the use case produced. (£52,290.00).</p> <p>M1.4: Data provision and support for selection of use cases: Provision of technical data and support for selection of use cases. (£13,024.00).</p>	
Milestone 2	Work package 2: Commercial framework design	31 March 2024	Overall objectives: The objective of the work package is to: 1) establish the qualifying criteria for an industrial zero carbon hub, 2) determine how DNOs & Local Authorities can better consider industrial decarbonisation in their planning cycles, 3) develop a commercial	<p>M2.1: Qualifying criteria for Indus zero carbon hub established: Clear qualifying criteria for Indus zero carbon hub, to be used for identifying potential use cases. (£22,176.40).</p>	£161,885.20

		<p>framework, set of processes, and products that enable industry, developers, local authorities, and UK Power Networks to collaborate and coordinate enabling the deployment of the Indus technical framework</p> <p>Key tasks:</p> <ol style="list-style-type: none"> 1. Establish qualifying criteria for an industrial zero carbon hub 2. Identify available data for forecasting industrial decarbonisation 3. Develop recommendations on how DNOs and Local Authorities could consider industrial decarbonisation in local area energy planning processes 	<p>M2.2: Identified recommendations on how DNOs and Local Authorities could consider industrial decarbonisation in local area energy planning: Clear recommendations for DNOs and Local Authorities on considering industrial decarbonisation in local area energy planning. (£38,808.00)</p> <p>M2.3: Completed initial workshops with Indus stakeholders and identified stakeholder requirements: Successful attendance and</p>	
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		<p>4. Develop a stakeholder map in preparation for stakeholder engagement</p> <p>5. Document as-is processes for each impacted stakeholder</p> <p>6. Develop conceptual Indus commercial framework design</p> <p>7. Design, prepare and conduct stakeholder workshops to gather requirements</p> <p>8. Develop the detailed Indus commercial framework design based in stakeholder input</p> <p>9. Review detailed Indus commercial framework design with stakeholder</p> <p>10. Finalise the commercial framework design in readiness for a trial in Beta</p>	<p>participation from stakeholders in the workshops resulting in clear stakeholder requirements. (£46,569.60).</p> <p>M2.4: Finalised commercial framework design: Clear documentation of the commercial framework design. (£54,331.20).</p>	
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Milestone 3	Work package 3: Business case and regulatory/ policy barriers assessment	31 March 2024	<p>Overall objectives: Building on the insights from the Discovery phase, the objective of the work package is to: 1) deep dive into key policy and regulatory barriers and opportunities for the Indus framework, 2) develop a detailed cost benefit analysis 3) draft an overview of funding opportunities for industrial decarbonisation</p> <p>Key tasks:</p> <ol style="list-style-type: none"> 1. Develop the framework for quantifying additional benefits e.g. acceleration of industrial decarbonisation 2. Quantify additional benefits 3. Refine Indus framework costs and BaU roll out costs 	<p>M3.1: Completion of updated business case: Updated business case available for potential Beta submission. (£37,699.20).</p> <p>M3.2: Completion of updated regulatory and policy barriers and opportunities framework and overview of funding mechanisms for industrial decarbonisation: Updated assessment of regulatory and policy barriers and opportunities and overview of funding mechanisms available for potential Beta</p>	£67,636.80
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			<p>4. Update business case based on updated benefits and costs</p> <p>5. Deep dive on regulatory and policy barriers identified</p> <p>Discovery</p> <p>6. Develop an overview of funding opportunities for industrial decarbonisation</p> <p>7. Consolidate insights into learning reports ready for dissemination.</p>	<p>application.</p> <p>(£29,937.60).</p>	
Milestone 4	Work package 4: Market testing	31 March 2024	<p>Overall objectives: Building networks of interested parties in Peterborough and New Anglia and manage the engagement and participation in the workshops for Indus. Establish the framework replicability outside the Peterborough area to other parts of the UK Power Networks area</p>	<p>M4.1: Confirm schedule of and agendas for advisory panel meetings and use case approach – with WP1, 2 and 5.: Robust selection approach in place and advisory panel meetings scheduled. (£20,034.00)</p>	£51,030.00

			<p>Key tasks:</p> <ol style="list-style-type: none"> 1. Establish pipeline of interested companies and developers in the Peterborough and New Anglia areas 2. Ensure participation of the right mix of companies and developers into the Advisory Panel and workshops 3. Facilitate access to demand data for the project team 4. Establish a choice of potential Net Zero Hubs and best use case 5. Test framework with developers, LNOs and industrial customers 6. Confirm site for Beta development within UKPN 	<p>M4.2: Confirmed shortlist of potential use cases: Shortlist of potential use cases (3-5) agreed. (£11,178.00).</p> <p>M4.3: Confirm use case for Beta: Use case for Beta confirmed. (£4,968.00).</p> <p>M4.4: Provide support to selection of use cases and stakeholder engagement: Significant number of relevant stakeholders engaged in the project. (£14,850.00).</p>	
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			license area (PCC by preference, but other if nothing available)		
Milestone 5	Work package 5: Local authority integration	31 March 2024	<p>Overall objectives: Ensure that the Indus framework integrates into Local Authority processes, including Local Area Energy Planning and the Planning service.</p> <p>Key tasks:</p> <ol style="list-style-type: none"> 1. Provide data and support to other WPs 2. Determine process by which the Indus framework could integrate with the council's planning service 3. Determine process by which the Indus framework could 	M5.1: Assessment of framework against LA processes: Report written and agreed with UK Power Networks. (£12,638.00).	£12,638.00

			integrate with the council's Local Area Energy Planning		
Milestone 6	Work package 6: Project management and knowledge dissemination	31 March 2024	<p>Overall objectives: Efficient delivery of the project to time, budget and scope, and effective communication and dissemination of outputs</p> <p>Key tasks:</p> <p>"1. Maintaining key project management resources incl. risk register, Gantt chart, change register</p> <p>2. Managing routine fortnightly project meetings and review meetings</p> <p>3. Maintaining effective communications with all partners</p>	<p>M6.1: Mid-project review: Project on track at mid-point. (£12,698.50)</p> <p>M6.2: Alpha phase completed: All deliverables and reports completed. (£40,954.50)</p>	£53,653.00

			4. Completing and executing communication and dissemination plan		
Milestone 7	Work package 7: Alpha phase governance	31 March 2024	<p>Overall objectives: Ensure the UKRI and Ofgem project direction and governance as well UK Power Networks internal governance is met.</p> <p>Key tasks:</p> <ol style="list-style-type: none"> 1. Ensure the UKRI and Ofgem project direction and governance as well UK Power Networks internal governance is met. 2. Ensure project contracts are signed in a timely manners 	<p>M7.1: Project Management and governance: UKRI & Ofgem project direction and governance met. (£45,090.00)</p> <p>M7.2: Alpha Phase Completion: In person event hosted by UKPN for all our successful Alpha Phase projects. (£1,800.00).</p>	£46,890.00

14. USE OF LOGO

The Funding Party and the Project Partners, External Funders and Project Supporters or subcontractors⁹ must not use the Innovate UK/UKRI and/or Ofgem logo for purposes associated with the Project in any circumstances.

As an alternative for use of both Ofgem and UKRI logos, all external Project communications must include the following standard form of wording:

- (i) "this project is funded by network users and consumers under the Strategic Innovation Fund, an Ofgem programme managed in partnership with UKRI."

For additional guidance, refer to the communications and media guidelines for competition winners, detailed as part of your delivery pack. These guidelines are designed to help with some suggestions and encourage you to take a proactive approach to communicating about your Project.

15. SHARING OF LESSONS LEARNED

The Funding Party is required to ensure that the sharing of lessons learned and the facilitation of knowledge transfer is conducted as effectively as possible, to ensure that all parties, and therefore all consumers including future consumers, can benefit from Projects.

As contained within Chapter 3 of the SIF Governance Document, we require the Funding Party to work collaboratively to maintain the ENA Smarter Networks Portal so that all reporting and dissemination of learnings on Projects (as required by chapter 6 of the SIF Governance Document) is available via the ENA Smarter Networks Portal.

16. COLLABORATION

The Funding Party must collaborate with third-party innovators as Project Partners, as well as work closely with other parties in the energy supply chain, as set out in Chapter 3 of the SIF Governance Document.

The Funding Party must collaborate with other parties and with UKRI to organise an annual conference in a format appropriate to enabling the building of consortiums and

⁹ As detailed in the Application.

disseminating learning widely. The conference may be a single event for gas and electricity, or more than one event, as appropriate.

17. AMENDMENT OR REVOCATION

As set out in Chapter 7 of the SIF Governance Document, this SIF Project Direction may be amended or revoked under the following circumstances:

- (i) if the Funding Party considers that there has been a material change in circumstance that requires a change to the SIF Project Direction, and the Authority agrees; or
- (ii) to reflect amendments made to the Licence.

18. HALTING OF PROJECTS

This SIF Project Direction is subject to the provisions contained in Chapter 7 of the SIF Governance Document relating to the halting of Projects. By extension, this SIF Project Direction is subject to any decision by the Authority to halt the Project to which this SIF Project Direction relates and to any subsequent relevant SIF Funding Direction issued by the Authority pursuant to Special Condition 9.9 of the Electricity Distribution Licence.

Further to the requirements in Chapter 7 of the SIF Governance Document, in the event the Authority decides to halt the Project, to which this SIF Project Direction relates, the Authority may issue a statement to the Funding Party clarifying the effect of that halting decision as regards to the status and legal force of the conditions contained in this SIF Project Direction.

NOW THEREFORE:

In accordance with the SIF Governance Document issued pursuant to Special Condition 9.9 of the Electricity Distribution Licence of the Licence the Authority hereby issues this SIF Project Direction to the Funding Party in relation to the Project.

This constitutes notice of reasons for the Authority's decision pursuant to section 49A (Reasons for decisions) of the Electricity Act 1989.

Failure to comply with the conditions of this SIF Project Direction means that Ofgem may treat all or part of the SIF Approved Amount received by the Funding Party as SIF Disallowed Expenditure.

ANNEX 1: PROJECT BUDGET

SIF Project Direction costs	
Cost Category	Total Project costs (£)
Labour	541,963
Materials	0
Subcontracting	0
Travel and subsistence	7,990
Other costs	2,000
Total	£551,953

Project Partner	Total project costs (£)	Project contribution (£)	Total SIF Funding requested (£)	Project contribution (%)
UK POWER NETWORKS (OPERATIONS) LIMITED	£52,100.00	£5,210.00	£46,890.00	
GUIDEHOUSE EUROPE LIMITED	£289,657.00	£28,966.00	£260,691.00	
Peterborough City Council	£14,042.00	£1,404.00	£12,638.00	
NEW ANGLIA LOCAL ENTERPRISE PARTNERSHIP LIMITED	£16,500.00	£1,650.00	£14,850.00	
CADENT GAS LIMITED	£14,472.00	£1,448.00	£13,024.00	
M3MAS LIMITED	£40,200.00	£4,020.00	£36,180.00	
CAMIRUS LIMITED	£24,982.00	£2,498.00	£22,484.00	
AMERESCO LIMITED	£100,000.00	£10,000.00	£90,000.00	
Total	£551,953.00	£55,196.00	£496,757.00	11%

ANNEX 2 TO SCHEDULE: TEMPLATE OF BANK ACCOUNT DETAILS TO BE PROVIDED TO EITHER NGT (BOX.GSOSETTLEMENTS@NATIONALGRID.COM) OR NG ESO (revenue.invoice@nationalgrideso.com)

Company name:

Primary Contact Details (only one contact permitted)

First Name:

Last Name:

Email address:

Mobile phone number:

Work phone number:

Address details

Address name:

Street address:

City:

State / region:

Post code:

PO box: (if applicable)

PO box post code: (if applicable)

Banking details

These should be evidenced in non-editable format. The evidence provided must show company name and bank details and it should be dated within the last 6 months.

Any of the below documents will suffice:

- Bank statement (scanned document)
- Void cheque
- Paying in slip
- Screenshot of online banking (showing a logged in account with bank account and sort code, with browser visible)