

**Consent given by the Gas and Electricity Markets Authority pursuant to Standard Condition 9 (Claims for Last Resort Supply Payment) of the Gas Supply Licence granted or treated as granted under section 7A of the Gas Act 1986 to British Gas Trading Limited.**

**To: British Gas Trading Limited (Company Number: 03078711)**

**Whereas:**

A. **British Gas Trading Limited** (the “**Licensee**”) is the holder of a gas supply licence (the “**Licence**”) granted or treated as granted under section 7A of the Gas Act 1986.

B. On **5 November 2021** the Gas and Electricity Markets Authority (the “**Authority**”) issued the Licensee with a direction(s) to supply gas to the customers of:

- (a) **Bluegreen Energy Services Limited (Company Number: 10769298)**
- (b) **Zebra Power Limited (company Number: 10026693)**

with effect on and from **7 November 2021** under paragraph 1 of standard condition 8 of the Licence (the “**Last Resort Supply Direction**”).<sup>1</sup>

C. On **1 December 2021** the Authority published its decision to introduce a temporary multi-claim process for claims under Standard Condition 9 of the Licence for a Last Resort Supply Payment <sup>2</sup>.

D. On **17 December 2021** the Authority gave its conditional consent under Standard Condition 9.6 the Licence<sup>3</sup> to the Licensee to make an initial claim for a Last Resort Supply Payment.

E. In accordance with the conditions of that consent, the Licensee entered into a binding commitment, in the form of a deed of agreement (the “**True-up Agreement**”), to:

- (a) on the date or dates specified by the Authority, declare where the amount calculated in this Last Resort Supply Payment has, when re-calculated on that date in accordance with SLC 9.4, changed,
- (b) provide any supporting confirmation, information or evidence (such information or evidence to be for the purposes of and in accordance with SLC 5) requested by the Authority in respect of such recalculation;

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<sup>1</sup> <https://www.ofgem.gov.uk/sites/default/files/2021-11/Direction%20to%20appoint%20British%20Gas%20Trading%20Limited%20as%20Gas%20Supplier%20of%20Last%20Resort%20to%20Bluegreen%20Energy%20Services%20Limited.pdf>

<https://www.ofgem.gov.uk/sites/default/files/2021-11/Direction%20to%20appoint%20British%20Gas%20Trading%20Limited%20as%20Gas%20Supplier%20of%20Last%20Resort%20to%20Zebra%20Power%20Limited.pdf>

<sup>2</sup> [www.ofgem.gov.uk/publications/decision-letter-supplier-last-resort-levy-claims](https://www.ofgem.gov.uk/publications/decision-letter-supplier-last-resort-levy-claims)

<sup>3</sup> <https://www.ofgem.gov.uk/sites/default/files/2021-12/British%20Gas%20Trading%20Limited%20-%20Gas%20Consent%20-%20for%20Bluegreen%20Energy%20Services%20Limited%20C%20Zebra%20Power%20Limited.pdf>

- (c) repay any amount then determined by the Authority acting reasonably as being in excess of the relevant amount under SLC 9.4 (including interest on working capital) following such declaration;
- (d) to do so when and in the manner directed by the Authority, following consultation with the Licensee.

F. On **20 December 2022** the Authority gave its consent under Standard Condition 9.6 of the Licence<sup>4</sup> to the Licensee to make a subsequent claim for a Last Resort Supply Payment subject to the Licensee confirming that:

- a) the claim for which the consent was given was a Subsequent Levy Claim for the purposes of the True-up Agreement executed by the Licensee on *28 January 2022*, and
- b) the terms of the True-up Agreement continue to apply to that claim and subsequent claims in respect of the Last Resort Supply Direction.

G. On **7 September 2023**, the Licensee gave notice to the Authority under standard condition 9.3 of the Licence of its claim for a payment to compensate for additional costs it incurred in complying with a Last Resort Supply Direction.

H. Standard conditions 9.5 and 9.6 of the Licence state that the Authority will give its consent for the Licensee to make the claim notified to it if it considers it appropriate in all the circumstances of the case or the Authority may determine that an amount other than the one calculated by the Licensee is a more accurate calculation of the relevant amount for the Last Resort Supply Payment.

I. The Authority consulted on its determination of the amount it considered appropriate for the Licensee to recover.

J. The Authority has made a decision on the relevant amount it will consent for the Licensee to recover as a Last Resort Supply Payment, taking into account the evidence provided by the Licensee in support of the claim and representations made by interested parties. The reasons for the Authority's decision can be found in its decision document.

**Therefore:**

K. Pursuant to standard condition 9.6 – if we have determined a different amount claimed of the Licence, the Authority hereby consents for the Licensee to claim for a Last Resort Supply Payment of up to **£26,494.91** from the relevant gas transporters, as set out in Schedule 1, subject to the following conditions:

- 1. *That the Licensee confirms that:*
  - 1.1. *The claim for which this consent is given is a Subsequent Levy Claim for the purposes of the True-up Agreement executed by the Licensee on 28 January 2022; and*
  - 1.2. *The terms of the True-up Agreement continue to apply to this and subsequent claims in respect of the Last Resort Supply Direction.*

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<sup>4</sup> <https://www.ofgem.gov.uk/publications/decision-last-resort-levy-true-claims-2022>

L. This amount shall be reduced by 45% of any amounts the Licensee recovers from the liquidation of **Bluegreen Energy Services Limited and Zebra Power Limited**.

M. Pursuant to standard condition 9 of the Licence, relevant gas transporters are gas transporter licensees in whose transportation area there were premises supplied under the Last Resort Supply Direction(s), excluding independent gas transporters.

N. This consent shall take effect on and from **14 December 2023**.

**Dated: 12 December 2023**

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**Rohan Churm**

**Director, Financial Resilience and Control**

**Duly authorised on behalf of the Authority**

## Schedule 1 – Allocation to Networks

| GDN                       | Customers         |             |
|---------------------------|-------------------|-------------|
|                           | #                 | Proportion  |
| Cadent - East             | 4,045,865         | 18.3%       |
| Cadent - London           | 2,227,058         | 10.1%       |
| Cadent - North West       | 2,702,892         | 12.2%       |
| Cadent - West<br>Midlands | 1,973,830         | 8.9%        |
| NGN                       | 2,558,656         | 11.6%       |
| SGN - Scotland            | 1,849,337         | 8.4%        |
| SGN - Southern            | 4,148,117         | 18.8%       |
| WWU                       | 2,569,237         | 11.6%       |
| <b>Total</b>              | <b>22,074,992</b> | <b>100%</b> |